This form is not to the unet for reporting packer learage tests in Northwest New Mexico

NEW MEXICO CID CONSUMNATION OCTURADORO.

SOUTHE 1 NEW MEXICO PACKER LEAKAGE TE

Description Unit D Sec 1 Type of Fred Method of Pred Type of Spow, Art Lift Type of County Type of Spow, Art Lift Type of County Type of Spow, Art Lift Type of County Type of County Type of Spow, Art Lift Type of County Type of	perator _	~			Lease	Four Let	res Unit		No.	ell >• 3
Name of Reservoir or Pool 12-8 24-8	Exxor	n Corpo	Sec	Twp			9		County	
Mame of Reservoir or Pool (01) or Gae Flow, Art Lift (Tag or Geg) Flow Lakes Fern. O11 Shut-in & Disconnected One of Gae Flow Text No. 1 Shut-in & Disconnected One of Gae Flow Text No. 1 Shut-in & Disconnected One of Gae Flow Text No. 1 Shut-in & Completion Shut-in & Completion Co	of Well	D		12 - S		Method o	34-E of Prod		Medium	ea Choke Size
Pour Lakes Fern.		f Reser	rvoir or Pool		Gas)	Flow, Ar	rt Lift		or Csg)	
Flow Texas Devomina	70111P=	es Penr	<u>1.</u>	Oil		Shut-in	& Discon	nected		
teth somes shut-in at (hour, date): 9:30 a.m. 10/11/76	lower Compl Four Lake	es Devo	onian	Gas		F		Tbg.		32/64
Lower completion compl				FLOW	TEST I	NO. 1				
residence at (hour, date): 9:30 a.m. 10/12/76 Completion Completic indicate by (X) the zone producing. X ressure at beginning of test. 40 820 Stabilized? (Yes or No). 20 820 Stabilized? (Yes or No). 40 820 Stabilized? (Yes or No). 40 820 Stabilized? (Yes or No). 52 Stabilized? (Yes or No). 52 Stabilized? (Yes or No). 620 Stabilized? (Yes or No). 70 820 Stabilized? (Yes or No). 70 690 Stabilized? (Yes or No). 70 690 Stabilized? (Yes or No). 70 70 70 70 70 70 70 70 70 70 70 70 70	3oth zones shut	-in at	(hour, date)	9:30 a.m.	•	10/11/76	1		Unner	Lower
A cressure at beginning of test. A cressure during test. A cressure during test. A cressure at conclusion of test. A cressure at conclusion of test. A cressure change during test (Maximum minus Minimum). A cressure change an increase or a decrease? A cressure change at (hour, date): A cressure change at (hour, date): A cressure change at (hour, date): A cressure at beginning of test. A cressure change during test. A cressure change an increase or a decrease? A cressure change an increase or a decre						76		c		Completion
### A STANDARD COMPLETED NO. 10 820								•••••		<u>X</u> .
Stabilized? (Yes or No)										820
Aximum pressure during test										No
Approved the processor of the production of test										820
Pressure at conclusion of test										130
Pressure change during test (Maximum minus Minimum)										130
Nas pressure change an increase or a decrease?										690
Well closed at (hour, date): 9:30 a.m. 10-13-76 Production 24 hrs. Dil Production During Test: 6 bbls; Grav. 55.4; During Test 132 MCF; GOR 22,075 Remarks PLOW TEST NO. 2 Upper Completion Comple	Was pressure change an increase or a decrease?									(-)
Oll Production During Test: 6 bbls; Grav. 55.4; During Test 132 MCF; GOR 22,075 Remarks FLOW TEST NO. 2 Upper Completion Complet Well opened at (hour, date): Completion Complet Indicate by (X) the zone producing. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Was pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Well closed at (hour, date) Gas Production During Test: bbls; Grav. ;During Test MCF; GOR Remarks I hereby certify that the intermation herein contained is true and complete to the best of my knowledge. Approved 19 Rew Moxico Oil Conservation Commission Title Dist. Oprns. Supt.	Well closed at (hour, date): 9:30 a.m. 10-13-76 Production									
FLOW TEST NO. 2 Upper Completion Completion Completion Complet Indicate by (X) the zone producing. Pressure at beginning of test. Stabilized? (Yes or No). Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (Maximum minus Minimum). Was pressure change an increase or a decrease? Total time on Production Cil Production Gas Production Gar Production Gar Production During Test: bbls; Grav. During Test MCF; GOR Remarks Remarks 1 hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved 19	Oil Production					ination				,075
FLOW TEST NO. 2 Upper Completion Complet Well opened at (hour, date):					-		_ 			
Well opened at (hour, date):				FLOW	TEST N	10. 2			Unner	Lower
Pressure at beginning of test	Well opened at	(hour,	, date):						* *	
Maximum pressure during test	Indicate by (x) t	the zone produ	acing	• • • • • •	• • • • • • •				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Maximum pressure during test	Pressure at be	ginning	g of test		•••••	• • • • • • • • •		· · • • • • • <u>•</u>		
Minimum pressure during test	Stabilized? (Ye	es or l	No)			••••••		• • • • • • • -	·	
Pressure at conclusion of test	Maximum pressu	re dur	ing test		• • • • • •	* • • • • • • •		· · · · · · · .	~	
Pressure change during test (Maximum minus Minimum)	Minimum pressu	re dur	ing test	• • • • • • • • • • •	• • • • • •) * * * * * * * * * * * * * * * * * * *	• • • • • • • • • • • • • • • • • • • •		
Was pressure change an increase or a decrease? Well closed at (hour, date)	Pressure at co	n c lusio	on of test	• • • • • • • • • • •	• • • • • •	• • • • • • •) • • • • • • · ·	·····	- <u> </u>	
Well closed at (hour, date) Oil Production Oil Production During Test:	Pressure chang	e duri	ng test (Maxir	mum minus Mi	nimum).	• • • • • • •		•••••		
Well closed at (hour, date) Oil Production Oil Production During Test: During Test: During Test MCF; GOR Remarks I hereby certify that the information herein contained is true and complete to the best of my knowledge. RIJ:gc Operator Approved New Mexico Oil Conservation Commission Dist. Oprno. Supt.	Was pressure c	hange	an increase of	r a decrease		•	Do. 4 - 7	* * * * * * * * * * * * * * * * * * * *		
Oil Production During Test:	Well closed at	(hour	, date)			1	Production	me on on		
Remarks I hereby certify that the information herein contained is true and complete to the best of my knowledge. RLJ:gc Operator Exxon Corporation Approved 19 By S. E. Barker Dist. Oprns. Supt.	Oil Production	ì		Gas	s Produ	uction				
I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved New Mexico Oil Conservation Commission Provided S. E. Barker Title Dist. Oprns. Supt.								,		
RLJ:gc Operator Exxon Corporation Approved 19 New Mexico Oil Conservation Commission By S. E. Barker Title Dist. Oprns. Supt.		_ _		-						
Approved 19 New Mexico Oil Conservation Commission By S. E. Barker Title Dist. Oprns. Supt.	-	ify tha	t the informa-			RLJ:gc	- Exyc	on Corpo	ration	
Title Dist. Oprno. Supt.	Approved_	.) O-	amuni in a	19	iner	Operato.	- <u> </u>	7	<u></u> 4.	
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