

SOUTHERN NEW MEXICO PACKER LEAKAGE TEST

Operator Exxon Corporation			Lease South Four Lakes Unit			Well No. 3	
Location of Well	Unit D	Sec 1	Twp 12-S	Rge 34-E	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Four Lakes Penn.		Oil	Shut-in & Disconnected		--	
Lower Compl	Four Lakes Devonian		Gas	F	Tbg.	32/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 a.m. 10/11/76

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 a.m. 10/12/76		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	40	820
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	40	820
Minimum pressure during test.....	40	130
Pressure at conclusion of test.....	40	130
Pressure change during test (Maximum minus Minimum).....	0	690
Was pressure change an increase or a decrease?.....	None	(-)
Well closed at (hour, date): 9:30 a.m. 10-13-76	Total Time On Production 24 hrs.	
Oil Production	Gas Production	
During Test: 6 bbls; Grav. 55.4	During Test 132	MCF; GOR 22,075
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

RLJ:gc

Operator Exxon Corporation

Approved 1975 19
New Mexico Oil Conservation Commission

By S. E. Barker

Title Dist. Oprns. Supt.

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OIL CONSERVATION COMM.
HOBBS, N. M.