SANTA FE FILE										
. f i -	OISTRIBUTION									
U.S.G.S.		T 1	NEW MEXIC	OIL	CONSER	HOITAY	COMMISS	ION FORM C-103		
LAND OFFICE	OIL		MICCELL	4 1150				(Rev 3-55)		
PROBATION O	R GAS		MISCELL	ANEU	02 KFF	ORTS U	N WELL	\$		
OPERATOR	FFICE	(Subm	it to appropria	ite Distr	ict Office	as per Co	mmission R	ule 1106)		
Name of Con		THE AND LINE	<del></del>	Addr				•		
Lease	OIL & REFI	INING COMPANY	Well No.				obs, New			
	our Lakes	lindt.	Well No.	nit Lette <b>D</b>	r Section	Township		Range		
Date Work P		Pool	<u> </u>		<del></del>	T-12	<u></u>	R-34-E		
1-3, 2-	27_62		Lakes Dev			-	Lea			
			A REPORT OF			te block)				
Beginn	Beginning Drilling Operations			Casing Test and Cement Job Other (Explain):						
Pluggin	Plugging Remedial Work									
Detailed acc	ount of work de	one, nature and quantity	of materials use	ed, and re	sults obta	ined.				
		led well-pulled								
	2. Set	*DR* Plug and po	acker at 12	2772'.	Perf '	7" cag f	rom 1273	0-127651		
		shots per ft.	44	-	- 1977	100/g				
	4. Pul	tted 5000 gal ac: led "DR" Plug.	to eac ber	ri iroi	12/50	-12707·				
		tbg-swabbed well	l in.							
Witnessed by	<del></del>		Position		To	Company	···			
Witnessed by		J. C. Sherrill	Position Pield S	upt.		Company HUMBLE	OIL & RI	EFINING COMPANY		
Witnessed by			Pield S	EDIAL	WORK RE	HUMBLE		EFINING COMPANY		
		FILL IN BEL	Pield S OW FOR REM ORIGINA	EDIAL	WORK RE	PORTS OF	NLY	EFINING COMPANY		
D F Elev.		FILL IN BEL	Pield S OW FOR REM ORIGINA PBTD	EDIAL V	WORK RE	Producing	NLY Interval	Completion Date		
	58	FILL IN BEL TD 12874	Pield S OW FOR REM ORIGINA PBTD	EDIAL LE WELL	WORK RE	Producing	Interval	Completion Date		
D F Elev.	58	FILL IN BEL	Pield S OW FOR REM ORIGINA PBTD 12	EDIAL LE WELL	WORK RE	Producing	Interval 12867 Oil Str	Completion Date 11-22-56 ing Depth		
D F Elev.	58 eter	T D  12874  Tubing Depth 127	Pield S OW FOR REM ORIGINA PBTD 12	EDIAL LE WELL	WORK RE	Producing	Interval 12867 Oil Str	Completion Date		
D F Elev.  Altituding Diame  2 Perforated Interpretation	58 eter terval(s)	T D  12874  Tubing Depth	Pield S OW FOR REM ORIGINA PBTD 12	EDIAL L L WELL 2873 Oil Str.	WORK REDATA	Producing 12797-	Interval 12867 Oil Str	Completion Date 11-22-56 ing Depth		
DF Elev. 415 Tubing Diame	58 eter terval(s)	T D  12874  Tubing Depth 127	Pield S OW FOR REM ORIGINA PBTD 12	EDIAL L L WELL 2873 Oil Str.	WORK REDATA	Producing 12797-	Interval 12867 Oil Str	Completion Date 11-22-56 ing Depth		
D F Elev.  Altituding Diame  2 Perforated Interpretation	58 eter terval(s)	T D  12874  Tubing Depth 127	Pield S OW FOR REM ORIGINA PBTD 12	EDIAL L WELL  2873 Oil Str.  Produc	WORK REDATA  ing Diamet  7	Producing 12797-	Interval 12867 Oil Str	Completion Date 11-22-56 ing Depth		
OF Elev.  Algorithms  Tubing Diame  2  Perforated Interpretation	seter terval(s)	T D 12874 Tubing Depth 1277	Pield S OW FOR REM ORIGINA PBTD 12	L WELL  1873  Oil Str.  Produc  OF WOR	WORK REDATA  ing Diamet 7  ing Format	Producing 12797-	Interval 12867 Oil Str	Completion Date 11-22-56 ing Depth		
D F Elev.  Altituding Diame  2 Perforated Interpretation	58 eter terval(s)	T D  12874  Tubing Depth 127	Pield S OW FOR REM ORIGINA PBTD 12	Produc  OF WOR	WORK REDATA  ing Diamet 7  ing Format  KOVER  Water Pr	Producing 12797-	Interval 12867 Oil Str	Completion Date 11-22-56  ing Depth 12874  Gas Well Potential		
OF Elev.  All  Tubing Diame  2  Perforated Int  Open Hole Int  Test  Before	seter  terval(s)  terval  Date of	T D 12874 Tubing Depth 1277 2797-12867 Oil Production	Pield S OW FOR REM ORIGINA PBTD 12 75  RESULTS G Gas Prod	Produc  OF WOR	WORK REDATA  ing Diamet 7  ing Format  KOVER  Water Pr	Producing 12797— er  tion(s)  evenian	Interval 12867 Oil Str	Completion Date 11-22-56  ing Depth 12874  Gas Well Potential		
D F Elev.  Altribing Diame  2 Perforated Int  Den Hole Int  Test  Before Workover	seter  terval(s)  terval  Date of	T D 12874 Tubing Depth 1277 2797-12867  Oil Production BPD	Pield S OW FOR REM ORIGINA PBTD 12 75  RESULTS Gas Prod MCF1	Produc  OF WOR	WORK REDATA  ing Diamet 7  ing Format  KOVER  Water Pr	Producing 12797— er  tion(s)  evenian	Interval 12867 Oil Str	Completion Date 11-22-56  ing Depth 12874  Gas Well Potential		
DF Elev.  Alter  Perforated Interpretation  Test  Before Workover  After	Date of Test	TD 12874 Tubing Depth 1277 2797-12867  Oil Production BPD Cendensate 372 Open Flew	Pield S OW FOR REM ORIGINA PBTD 12 75  RESULTS Gas Prod MCF1	Produc  OF WOR	WORK REDATA  ing Diamet 7  ing Format  KOVER  Water Pr	Producing 12797— er  tion(s)  evenian	Interval 12867 Oil Str	Completion Date 11-22-56  ing Depth 12874  Gas Well Potential		
D F Elev.  Altribing Diame  2 Perforated Int  Den Hole Int  Test  Before Workover	terval(s)  Lerval  Date of Test	TD 12874 Tubing Depth 1277 2797-12867  Oil Production BPD Cendensate 372	Pield S OW FOR REM ORIGINA PBTD 12 75  RESULTS Gas Prod MCF1	Produc  OF WOR  uction  D  000	work re DATA  ing Diamet 7  ing Format  KOVER  Water Pr BI	Producing 12797-	Interval 12867 Oil Str  GOR Cubic feet	Completion Date 11-22-56  ing Depth 12874  Gas Well Potential MCFPD		
Test Before Workover After	Date of Test	TD 12874 Tubing Depth 1277 2797-12867  Oil Production BPD Cendensate 372 Open Flew	Pield S OW FOR REM ORIGINA PBTD 12 75  RESULTS G MCF1	Produc  OF WOR  uction DD  I her	ing Diamet 7 ing Format  KOVER  Water Pr B I	Producing 12797-	Interval 12867 Oil Str  GOR Cubic feet	Completion Date 11-22-56  ing Depth 12874  Gas Well Potential		
Test Before Workover After	Date of Test  4-25-61  2-26-62  OIL CONSE	TD 12874 Tubing Depth 1277 2797-12867  Oil Production BPD Cendensate 372 Open Flew Patential	Pield S OW FOR REM ORIGINA PBTD 12 75  RESULTS G MCF1	Produc  OF WOR  uction DD  I her	ing Diamet 7 ing Format  KOVER  Water Pr B I	Producing 12797- er tion(s) evenian	Interval 12867 Oil Str  GOR Cubic feet	Completion Date 11-22-56  ing Depth 12874  Gas Well Potential MCFPD		

Title

Date

ARVIN D. EADY

SIGNED.

Agent
Company
HOMR Ge., Box 2347, Hobbs, New Mexice

Position