D15	TRIBUTIO	ON	
JANTA FE			
· PtLE			
U.S.G.S.			
LAND OFFICE			Ì
TRANSPORTER	OIL		
THANSPORTER	GAS	-	- 1

MEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CANA) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Nextoo	1-28-62 (Date)
WE ARE	HEREBY	REQUEST	TING AN ALLOWABLE I	FOR A WELL KNOWN AS:	()
		Refining.	Company South Four I	akes Unitell No3	., in NV 1/4, NV 1/4,
D van L	atter	Sec1	, T. -12- S, R. -34- W/0	E, NMPM., Four Lakes	Pannsylvanian Pool
Lo	a		County. Date	1-3-62 Date 2006	Completed
Plea	ase indica	ite location:	Elevation 4158 I)F Total Depth 128 *	74. PBTD 12873
D	C	B A	Top Oil/Gas Pay 981 PRODUCING INTERVAL -	Name of Prod. Form.	Pennsylvanian
x				30£7	
E	F	G H	Perforations 9949-9	Depth Casing Shoe 1287	Depth Tubing 10127
			OIL WELL TEST -		
L	K	JI	Natural Prod. Test:	bbls.oil,bbls wat	Choke er in hrs, min. Size
M N		0 P	Test After Acid or Frac	ture Treatment (after recovery of	volume of oil equal to volume of
	N		load oil used): 171	bbls.oil,bbls water i	n 15 hrs, 30 min. Size 10/61
			GAS WELL TEST -		
660' fr NL-660' fr WL			Natural Prod. Test:	MCF/Day; Hours flow	redChoke Size
Tubing ,Ca	sing and	Cementing Rec	sord Method of Testing (pito	t, back pressure, etc.):	
Size	Free	Sax	Test After Acid or Frac	ture Treatment:	MCF/Day; Hours flowed -
13-3/8	* 378.	78 325	Choke Size Met	hod of Testing:	
	* 4181.		Acid or Fracture Treatme	ent (Give amounts of materials use	d, such as acid, water, oil, and
77/5		*75	Casing Tubing	Date first new	
7"	1.2855	50 2900		oil run to tanks	
2"	2" 10115 - C. T. Service Pipe Line Company				
				Pase Natural Gas Company	
		menting pr 1500#—hel		be leaking. Squeesed	with 75 sx cement
		•••••••	/	/	
				rue and complete to the best of m	
Approved		••••••	, 19		(L ADVILLE FADV
٥	IL CON	SERVATIO	N COMMISSION	By: SIGNED:	prature)
, // ,	, ,	~		/ Acant	
By :	<u></u>	٠	<u></u>	Send Communicat	ions regarding well to:
Title			•••••••••••••••••••••••••••••••••••••••		
				Address Bex 2347, Hol	obs, New Mexico