

11-27-56

NEW ORLEANS OIL CONSERVATION COMMISSION

SANTA FE NEW MEXICO

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WELL RECORD

TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, IN WHICH THE
WELL WAS COMPLETED NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF THE
WELL INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION
SUBJECT IN QUANTITY.

Company Name: South Four Texas Unit

Well Name: 12-5

Location: 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5

Operator: 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5

Well Type: 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5

Well Depth: 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5

Well Status: 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5

Well Notes: 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5 12-5

OIL NAMES OR TYPES

12/19/56 12867 NO. 1 FROM
12/19/56 12867 NO. 2 FROM
12/19/56 12867 NO. 3 FROM

WATER NAMES

12/19/56 12867 NO. 1 FROM
12/19/56 12867 NO. 2 FROM
12/19/56 12867 NO. 3 FROM

STANDARD RECORD

DATE	TIME	TYPE	DEPTH	TEMP	PRESS	WIND	WAVE	SEA	WIND	WAVE	SEA
12-5/56	10	NEW	378.67	Baker	-	-	-	-	-	-	-
7-5/56	26	NEW	1761.67	Baker	-	-	-	-	-	-	-
12-5/56	12	NEW	12865.50	Baker	-	-	-	-	-	-	-

STANDARD AND CEMENTING RECORD

DATE	TIME	TYPE	DEPTH	TEMP	PRESS	WIND	WAVE	SEA	WIND	WAVE	SEA
12-5/56	10	NEW	378.67	Baker	-	-	-	-	-	-	-
7-5/56	26	NEW	1761.67	Baker	-	-	-	-	-	-	-
12-5/56	12	NEW	12865.50	Baker	-	-	-	-	-	-	-

STANDARD OF INFORMATION AND OTHER

12-5/56 12867 NO. 1 FROM
12-5/56 12867 NO. 2 FROM
12-5/56 12867 NO. 3 FROM

12-5/56 12867 NO. 1 FROM

Humble Oil & Refining Company
South Four Lakes Unit , Well #3

Drill Stem Tests

Date	Type of Test	Formation Tested		Tool Size Choke Open			Formation Pressure Flowing	Pressure		Recovery-Feet			Test Satisf.
		From	To	Top	Bottom	Min		Shut In		Oil	Mud	Other	
9-3-56	CH	9885	9921	1	5/8	90	235	3390		30			yes
9-8-56	CH	10237	10278	1	5/8	60	0	0		15			yes

Record of Production and Stimulation

Perforated 7" casing with 4 jet shots per foot from 12,817 to 12,867, swabbed down to 9000', nothing entering hole. Treated w/500 gal 15% reg acid from 12,817 to 12,867', no show of anything entering hole. Treated w/2000 gal 15% reg acid through perforations from 12,817 to 12,867', flowed 4 hours and died, swab down to 9500', no fluid entering hole. Treated formation w/5000 gal 15% reg acid from 12,817 to 12,867', swabbed well 24 hours recovered 69 bbls fluid, 57 bbls acid water & 12 bbls oil. Perforated from 12,797 to 12,867 w/4 bullets per foot. Acidized perforations from 12,797 to 12,867 w/10,000 gals reg acid. On 23 hour flow (potential test) recovered 449 bbls oil, 1/10% B&W, tubing pressure 2075, GOR 3708.