

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2064	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name South Four Lake Unit
3. Address of Operator Box 1600 Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat <u>FOUR LAKES P.U.</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4160 DF		12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled all production equipment.
2. Perf. 5½" csg 9888-9900 - 12 shots.
3. Set BP at 9962, w/pkr at 9825. Treated perf 9888-9900 w/12,000 gal. 15% NE HCl acid.
4. Run prod. equipment. Tested well 13 days prod 4 bbls oil plus 512 bbls wtr.
5. Pulled prod. equipment. Moved PB to 10284 and pkr to 10191, acidized w/ 3100 gals. inhib acid. Moved BP to 10200, pkr to 10099. Acidized 10148-68 w/ 2100 gal. 15% HCl. Moved BP to 10284, pkr to 10069.
6. Ran production equipment.
7. Test well for 14 days, final test 17 BO plus 10 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. A. Lowe TITLE Sr. Administrator DATE 6/8/81

APPROVED BY John E. Lowe TITLE John E. Lowe DATE JUN 19 1981

CONDITIONS OF APPROVAL, IF ANY: