

DATE March 26, 1976  
FIELD SUPT. J. C. Sherrill

WELL South Four Lakes Unit #1  
FIELD South Four Lakes

OBJECTIVE: Plug Bend. Recomplete to Penn.

Drilled Depth 12,222' Plug Back Depth 11,417' Prod. Csg. Size: 5-1/2"

Min. & Max. ppf. 15.5 & 20 Minimum Grade J-55 Set At: 11,417

Csg. Stage Perfs: 8175' Top Cement 2375' (TS) Liner Size - ppf. -

Grade - From - To -

Prod. Int.: 11,386'-11,412'

Open-Hole Size: 8-3/4" From 11,417' To 12,222' Tbg. Size 2-3/8"

Grade: N-80 No. Jts: 359 Set At 11,034'

Bottom Arrange. See Sketch

RDB ELEV: 4161' Zero Pt. 12.5' Ft. Above 5-1/2" Csghead Flange

BHP (Approx) - psi. Collars - Latest Well Test:

Date - Hrs. - Oil - % Water -

Fluid - Shut-in

#### PROCEDURE:

NOTE: Contact Engineering Technician (R. L. James) prior to rigging up on well.

1. Run gauge ring on wireline to 11,015'.
2. Run tubing plug on wireline and set in packer.
3. Release J-latch seal assembly from packer.
4. Spot 10' sand on top of packer.
5. Spot 35' cement on top of sand.
6. Pull tubing out of hole.
7. Run production equipment.
8. Put well on production. See "Cost Detail" for production equipment design.

J. C. Sherrill  
District Operations Superintendent