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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-2064</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Exxon Corporation</b> 3. Address of Operator <b>Box 1600, Midland, Texas 79701</b> 4. Location of Well UNIT LETTER <b>"B"</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1,980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>12-S</b> RANGE <b>34-E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>4160</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>South Four Lakes Unit</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Bend - Lem</b> 12. County <b>Lea</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Ran bit and shoved plug to 11417. Ran McCullough Collar. Log BBD @ 11,412'.
3. Set Otis Packer at 11,015' on wireline. Ran tubing.
4. Acidized w/5000 gal. 15% Acid.
5. Ran 4-pt. test. AOF 700 MCF/D.
6. Bend Formation shut-in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. H. Dighton TITLE Unit Head DATE July 1, 1974

APPROVED BY Joe D. Ramey TITLE Asst. I. Supv. DATE 7-1-74

CONDITIONS OF APPROVAL, IF ANY: