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HOBBS OFFICE O. G. C.
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 29 11 54 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2064

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Four Lakes Unit
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name -
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Four Lakes Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4161 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled rods, pump and tubing. Went in hole and milled on packer. Chased packer to 10,190. Perforated 5½" casing from 10,148 to 10,168 with one jet shot per ft. Set packer Baker Model "D" at 10,140. Ran tubing with 30' tailpipe. Opened up well and it flowed. Scraped paraffin. Swabbed well. Acidized perforations 10,148-68 with 500 gals of 15% NEA acid with an average injection rate of 1 BPM. Max. press. 1500#. Min. press. 500#. Flushed with water. Job by Cardinal Chemical. Swabbed well. Placed well on flowing test. Tested for 5 days. Recompleted well as a flowing oil well thru perforations 10,148-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 3-28-66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: