See Instructions at Bottom of Page

DISTRICT # P.O. Drawer DD, Artesia, NM \$1210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		· · · · · · · · · · · · · · · · · · ·					Well A	PI No.			
Exxon Corporation								30-025-01832			
	idland,	Toyac	707	705 160	n						
Reason(s) for Filing (Check proper box)		lexas	191	703-100		s (Please expla	:-1				
New Well		Change is	Transp	orter of:	_	•	•	_		_	
Recompletion	Oil		Dry G		dated i	ransferr 09-28-90	ing fro	m Exxon	to Phil	.lips	
Change in Operator KX If change of operator give name name	Caninghe	=	Conde		· · · · · · · · · · · · · · · · · · ·				_		
and address of previous operator Ph	illips	Petrole	eum (Company	, 4001 Pe	enbrook	St., Od	essa, T	79762		
IL DESCRIPTION OF WELL	AND LE	EASE A	ATTN:	Regui	lation &	Prorati	on				
Lease Name			Well No. Pool Name, Including Formation				Kind	Kind of Lease Lease No.			
South Four Lakes Unit		2	Four Lakes-Penn				Sinc,	State, Redord MARKE E-2064			
Location	1,	000		37	1.	1.0	0.0		F		
Unit Letter G	_:1	980	. Feat F	From The $\frac{Nc}{2}$	in Line	and19	Fe	et From The _	East	Line	
Section 2 Towns	hip 12-5	S	Range	34-E	. NA	ирм.	Lea			County	
THE PROPERTY OF THE PARTY OF TH										County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil				ND NATU					<u> </u>	·····	
Amoco Pipeline Address (Give address to which approach a						uch approved	red copy of this form is to be sent)				
Name of Authorized Transporter of Casi	nghead Gas	XX	or Dry	y Gas 🔲	Address (Gin	e address to wi	ich approved	copy of this fo	orm is to be s	ent)	
Warren Petroleum	arren Petroleum						.,	. J. ig g			
If well produces oil or liquids, give location of tanks.						When	bes ?				
If this production is commingled with the	4 from any o	ther lease or	nool e	ive commine	line onler mm						
IV. COMPLETION DATA			James, gr	,	ning Order Bulli	<u> </u>					
Designate Type of Completion	· · · · ·	Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npl. Ready is			Total Depth	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
		іци. Кожу в	o rioa.		Total Deptil			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormatio	•	Top Oil/Gas Pay			Tubing Depth			
Perforations											
reliciations								Depth Casin	g Shoe		
		TIRNG	CASI	ING AND	CENTENTI	NC PECOP	<u> </u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	-										
	 				ļ			<u> </u>			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	3	·			<u> </u>			
OIL WELL (Test must be after Date First New Oil Run To Tank			of load	oil and mus					for full 24 ho	urs.)	
Date Fire New Oil Run 10 Jank	Date of T	c a			Producing M	ethod (Flow, pa	नक् हैवा हिंगे,	esc.)	• •		
Length of Test	Legante			Casing Press		Choke Size					
Actual Prod. During Test	Oil - Bbla	L.			Water - Bbls.			Gas- MCF			
C. C. T. T. T.											
GAS WELL Actual Frod Test - MCF/D	The second	/ T			1861 # ·	7 87**					
Comme time ter - MACLIA	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing		asing Pressure (Shut-in)		Choke Size			
VL OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE			10ED	ATION	D.V.(C)		
I hereby certify that the rules and regulations of the Oil Conservation. Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						JIL COI	N2EHV		ATION DIVISION		
					Data Assessed			الله المالية المالية			
Dan d					Date	Approve	Orin				
Am Dans	Less				By_		100	17 12 16 16 200			
L. M. Sanders			Agen	it	By-	 .		cologist			
Printed Name		/5	Title	0.1/05	Title) _					
11-29-90 Date) 36 ephose	8-1488 No.			· · · · · · · · · · · · · · · · · · ·	· 			
	سن وسعد مد	1.61		. 70.					•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.