• Nagar Contra Herriven					
DISTRIBUTION				TION	
SANTA FE				OWAE	
FILE				AND	•
u.s.g.s.	AUTHORIZ	AUTHORIZATION TO TRANSPORT OIL A			
LAND OFFICE					JUL
IRANSPORTER OIL					
GAS			•		
OPERATOR					
PRORATION OFFICE		CHAN(E OPERA	TOR N	AME
Humble Oil & Ré	fining Company		E OIL & R		
Box 1600, Midle	ınd, Texas 7970	FEI	ECTIVE JA		
Reason(s) for filing (Chrok proper l	box)	 		10	Other (
New Well	Change in Tra	aporter of	. •		Reco
ijecompletion X	Oil		Dry Gas		Penn
Change in Ownership	Casinghead Ga	s 🗌	Condensate	• 🗌	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AN	D LEASE		₹ ⁴ :	i	,
Leasa Name		l	Pool Name,		
South Four Lake	s Unit	2	Four	Lakes	Pen
Location					
1 7	000	BT - 4 1	١.	•	000

Es Elwardh (Signature)

(Title)

Proration Supervisor

7-18-69

DFI.

COMMISSION BLE

AND NATURAL GAS

Form C+104 Supersedes Old C+104 and C+110 Effective 1-1-65

		OUL 7. O 40 14	H *89				
TRANSPORTER . OIL ! !			ı oğ				
GAS							
OPERATOR		•					
PRORATION OFFICE	CHANGE OPERATOR NAME FROM						
Humble Oil & Refining Company HUMBLE OIL & REFINING COMPANY							
numble Oll & Reil		Y CORPORATION					
Addresa	PPPPCTIVE						
Box 1600, Midland	, Texas 79701 EFFECTIVE	JANUARY 1, 1973					
Reason(s) for filing (Chrck proper box,	Other (Please explain)						
New Well	Change in Transporter of:	Recompleted from Devonian Gas Well to					
jecompletion X	Oil Dry Gas	Dame 043 11-33					
Thomas in Ownership	Casinghead Gas Condens	sate 🗍					
change of ownership give name							
nd address of previous owner			· · · · · · · · · · · · · · · · · · ·				
ESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease				
Leasa Name		· _ ·					
South Four Lakes	Unit 2 Fou	r Lakes Penn.	State, Federal or Fee State				
_ocation							
Unit Letter G; 198	80 Feet From The North Line	, and 1980 Feet From	The East				
		•					
Line of Section 2 , Tov	vnship 12-S Range 34	E , NMPM, Lea	County				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s					
Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)				
Service Pipe Line	: Company Amoco Pipeline Co.	34ll Knoxville Ave., 1	3411 Knoxville Ave., Lubbock, Texas 79413				
Name of Authorized Transporter of Cas	singhead Gas A or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)				
Warren Petroleum	 ,	P. O. Box 1589, Tulsa					
	Unit Sec. Twp. Age.		/hen				
If well produces oil or liquids,	G 2 12-S 34-E	Yes	7-17-69				
give location of tanks.	Z 12-5 34-E	168	7-17-03				
this production is commingled wit	th that from any other lease or pool, a	give commingling order number:	<u> </u>				
COMPLETION DATA							
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completion	M = (X)	X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
5-17-56	(9-22-56) Rec. 7-14-69	12924	10,340				
Pool	Name of Producing Formation'	Top Oil/Gas Pay	Tubing Depth				
Four Lakes Penn.	Pennsylvanian	9840	9,900				
Periorations			Depth Casing Shoe				
9840 - 9864			12,924				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17-1/2	13-3/8	344	375				
·			2300 .				
12-1/4	9-5/8	4200					
8-3/4	5-1/2	12924	1925				
			- L				
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be afi	ter recovery of total volume of load of	l and must be equal to or exceed top allow-				
M. WELL	able for this dep	oth or be for full 24 hours)					
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)				
7-14-69	7-16-69	Flow					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
24	125	125	20/48				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
6 33	6331	No	486				
			(GOR 768)				
GAS WELL		,	•				
Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Chatta Mat. with Inch as 1	Tubing Pressure	Casing Pressure	Choke Size				
Testing Met: pitot, back pr.) Tubing Pressure		County Freezewa	3				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION				
		ABBBOVED JUL	2 11960				
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19				
Commission have been complied v	with and that the information given	BY All Muly					
bove is true and complete to the	best of my knowledge and belief.						
		SUPERVISOR DISTRICT F					
	ļ.						

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.