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NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

JUL 3 1 33 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name South Four Lakes Unit
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Four Lakes Devonian
15. Elevation (Show whether DF, RT, GR, etc.) RDB 4157	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Approximate Starting Date - July 7, 1969

1. Pull production equipment.
2. Set CIBP @ 10,350', cap w/8' cement, load hole w/brine water.
3. Perf. 5-1/2" casing from 9846' to 9870' w/1 RASF shot per foot.
4. Set HW Packer @ 9790', treat perms. from 9846' to 9870' w/1000 gals. 15% NE Acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Armstrong, Jr. TITLE District Superintendent

DATE 7-3-69

APPROVED BY Leslie A. Clements
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE