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HOBBS OFFICE 0.6.0.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAR 29 11 53 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name South Four Lakes Unit
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name -
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Four Lakes Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4156 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Moved in and rigged up contract unit. Killed well. Unseated Baker packer. Pulled tubing. Ran Baker Model "R" packer with retrievable stinger to seal off Baker Model "D" packer at 12,670. Reran tubing. Spotted 500 gals of 15% acid on bottom. Perforated 5½" casing from 12,632 to 12,640 and 12,647 to 12,656 with one jet shot per ft, selective fired. Reversed acid into tubing. Set packer. Packer or tubing leaked. Reversed out acid. Pulled tubing. Tested tubing while rerunning. Spotted 500 gals of 15% acid over perforations. Set packer. Acidized perforations 12,632-40 and 12,647-56 with the above 500 gals of 15% acid with an average injection rate of 12 BPM. Max. press. 6000#. Min. press. 2500#. Job by Cardinal Chemical. Swabbed well for 3 days. Received no oil. Pumped water down tubing. Unseated packer and pulled tubing. Reperforated 5½" casing from 12,632 to 12,640 and 12,647 to 12,656 with one jet shot per ft, selective fired. Ran tubing, tailpipe and packer. Spotted 500 gals of 15% acid over perforations. Set packer. Prepared to acidize. Had communications. Unseated packer. Circulated acid out of hole. Pulled tubing and packer. Reran packer, tailpipe and tubing. Acidized perforations 12,632-40 and 12,647-56 with 500 gals of 15% acid with an average injection rate 3.2 BPM. Max. press. 5000#. Min. press. 4300#. Job by Cardinal Chemical. Swabbed well. Well started flowing. Tested well for 5 days. Squeezed perforations 12,632-40 and 12,647-56 with 100 sxs of Viscuete. Waited on viscute for 20 hours. Swabbed well for 3 days. Acidized perforations 12,632-40 and 12,647-56 with 250 gals of Reg. 15% acid with an average injection rate of .25 BPM. Max. press. 2250#. Min. press. 0#. Well took acid on vacuum. Job by BJ Service. Swabbed well. Well started to flow. Tested for 3 days. Well recompleted as

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

a flowing gas well thru perforations 12,632-40 and 12,647-56.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 3-28-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: