

Humble Oil & Refining Company

South Four Lakes Well No. 2

1. Move in and rig up contract unit.
  2. Killed well with brine water.
  3. Pulled tbg.
  4. Drilled on packer at 12,420 and pushed down to 12,773.
  5. Set Baker Model "D" packer at 12,715 by wire line.
  6. Swabbed.
  7. Well started flowing.
  8. Killed well with brine water.
  9. Set DR plug in packer at 12,715. Set retrievable packer at 12,640.
  10. Swabbed dry. Tested.
  11. Spotted 500 gals. Reg. 15% acid over perf. 12,678-98. Unable to acid perf. with the Reg. 15 acid. Reversed out acid. Pulled tbg. and packer.
  12. Perf. 5-1/2" casing from 12,678-12,698 with one radio active jet shot per ft., selective fire. Reran tbg. and packer. Packer set at 12,640.
  13. Spotted 500 gals. Reg. 15% acid over p erf. 12,678-98 and acidized with same. Average injection rate of 2.5 BPM. Max. press. 2800#. Min. press. 2300#. Job by Western Company.
  14. Swabbed well. Tested.
  15. Checked well and found communications between casing and tubing.
  16. Killed well with brine water. Pulled tbg. and packer.
  17. Ran Baker Model "D" packer and set at 12,670 by wire line.
  18. Packer had non-perf. production tube. Loaded csg. with water. Pressured up. Held ok. Tested tbg. Held ok. Swabbed. Tested.
- Well recompleted as a gas well producing thru perforations 12,678-12,698.