		NEW MEXIC	CO OIL CON	SERVAT	TION C	OMMISSI	ION		FORM C-103
									(Rev 3-55)
							(102) 047 (2)		000
	·····	(Submit to appropriation (Submit to appropriate (Submit to appropria		ffice as p	per Comi	mission R	ule 1106)		
		il & Refining		Addres	2947 -	-	New Mexico		10 : 29
South 1	Four Lakes Uni	.t	Well No. Uni	t Letter	Section 2	Township 128		Range 345	
	Performed	Pool Four Lakes	Permaylyant			County		4	· · · · · · · · · · · · · · · · · · ·
		THIS IS	A REPORT OF:	(Check a		te block)		···	
	ning Drilling Operat		sing Test and Ce	ment Job		Other ()	Explain):		
Plug		nature and quantity of	medial Work						
Vitnessed	¥.C. 6	henilf FILL IN BEL			dent		til & Refin	ting Co	calberia.
i	Y.C. 6			DIAL WO	ORK RE	humble (ting Ca	carbers).
Witnessed OFElev.	р <u>с</u> . (г т р)	OW FOR REME ORIGINAL	WELL DA	ORK RE	PORTS Of	NLY Interval	Comp	oletion Date
F Elev. 169 Jubing Dia	<u>Г.С.</u> Т.Б.	13,019 Tubing Depth	OW FOR REME	DIAL WO WELL DA	g Diamet	PORTS OF	NLY Interval 0315 Oil String	Comp 7-3. g Depth	
) F Elev. 4169 Jubing Dia 2 ¹⁰ Perforated	T D meter Interval(s)	13,010	OW FOR REME ORIGINAL	DIAL WO WELL DA	g Diamet	PORTS OF	Interval	Comp 7-3. g Depth	oletion Date
F Elev. 4169 Tubing Dia 2" Perforated 10,2 Open Hole	T D meter Interval(s) 24-10,315 Interval	13,019 Tubing Depth	OW FOR REME ORIGINAL	DIAL WO WELL DA	g Diameto	PORTS OF Producing 10284-1 er	Interval 0315 Oil Strin 10456	Comp 7-3. g Depth	pletion Date 1-57
) F Elev. 4169 Tubing Dia 2" Perforated 10,2	T D meter Interval(s) 24-10,315 Interval	13,019 Tubing Depth	OW FOR REME ORIGINAL	DIAL WC WELL D/ 0il String 5-1/2	g Diameto	PORTS OF Producing 10284-1 er	NLY Interval 0315 Oil String	Comp 7-3. g Depth	oletion Date 1-57
) F Elev. 4160 Tubing Dia 2 Perforated 10,2 Ppen Hole None Test	T D meter Interval(s) 24-10,315 Interval	13,019 Tubing Depth	PBTD	DIAL WC WELL DA Oil String 5-1/2 Producing F WORK (Ction	g Diameto g Diameto g Format	PORTS OF Producing 10284-1 er	Interval 0315 Oil Strin 10456	Comp 7-31 g Depth	Detion Date 1-57
D F Elev. 4169 Tubing Dia 2" Perforated 10,2 Open Hole None	T D meter Interval(s) My-10,315 Interval	13,010 Tubing Depth 10,250 Oil Production	RESULTS O	Producin F WORKO	g Diameto g Diameto g Format	Producing Producing 10284-1 er tion(s) coduction	Interval 0315 0il Strin 10456 Pennsy GOR	Comp 7-31 g Depth	Detion Date 1-57
) F Elev. 4160 Fubing Dia 2 ^w Perforated 10,2 Open Hole None Test Before	T D meter Interval(s) 24-10,315 Interval	13,010 Tubing Depth 10,250	RESULTS O Gas Produ MCFP	Producin Droducin	g Diameto g Diameto g Format OVER Water Pr B F	Producing Producing 10284-1 er tion(s) coduction	NLY Interval 0315 0il String 10456 Pennsy GOR Cubic feet/B	Comp 7-31 g Depth	Deletion Date 1-57 Ma Gas Well Potentia MCFPD
D F Elev. 4169 Tubing Dia 2" Perforated 10,2 Dpen Hole None Test Before Workover After	T D meter Interval(s) 24,-10,315 Interval Date of Test 12-7-59 2-23-60	13,010 Tubing Depth 10,250 Oil Production B P D 12	RESULTS O Gas Produ MCFP	Producin F WORK Ction D I hereb	g Diameto g Diameto g Format OVER Water Pr B F 1	PORTS OF Producing 10284-1 er ion(s)	NLY Interval 0315 0il Strin 104,56 Pennsy GOR Cubic feet/B 16,881 1,933 formation given	Comp 7-3. g Depth lvania	Deletion Date 1-57 Ma Gas Well Potentia MCFPD
D F Elev. 4169 Fubing Dia 2 ^w Perforated 10,2 Dpen Hole None Test Before Workover After Workover	T D meter Interval(s) 24,-10,315 Interval Date of Test 12-7-59 2-23-60 OIL CONSERV	13,019 Tubing Depth 10,250 Oil Production BPD 12 27	RESULTS O Gas Produ MCFP	Producin F WORK Ction D I hereb	g Diameto g Diameto g Format OVER Water Pr B F 1	PORTS OF Producing 10284-1 er ion(s) roduction PD	NLY Interval 0315 0il Strin 104,56 Pennsy GOR Cubic feet/B 16,881 1,933 formation given	Comp 7-3. g Depth lvania	Deletion Date 1-57 Ma Gas Well Potentia MCFPD
D F Elev. 4160 Tubing Dia 2 ⁿ Perforated 10,2 Dpen Hole None Test Before Workover After	T D meter Interval(s) 24,-10,315 Interval Date of Test 12-7-59 2-23-60 OIL CONSERV	13,019 Tubing Depth 10,250 Oil Production BPD 12 27	RESULTS O Gas Produ MCFP	DIAL WC WELL DA Oil Strin 5-1/2 Producin F WORKC Ction D I hereb to the b Name Position	adent J ORK RE ATA g Diamete g Format OVER Water Pr B I 1 6 oy certify best of m	PORTS OF Producing 10284-1 er ion(s) roduction PD	NLY Interval 0315 0il Strin 104,56 Pennsy GOR Cubic feet/B 16,881 1,933 formation given	Comp 7-3. g Depth lvania	Detion Date 1-57 Ma Gas Well Potentia MCFPD
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