CT	ATE OF NEW N	MEXICO ENERGY, MINERALS ANI	NATURAL R	ESOURCES	DEPARTMENT	
51.	ALE OF NEW I	Oil Conserv	ation Division	1220 South S	t. Francis Dr.	
Sant	ta Fe, New Mex	ico 87505 FORM C-10	8 Revised 4-1-9	8		
		APPLICATION FOR AUTHORIZ	LATION TO IN	JECT		
T	PURPOSE:	Secondary Recovery	Pressu	ure Maintenar	nce	
<u> </u>	Disposal	Storage	X Ye	-	No	
	Application qu	alifies for administrative approval?		s	140	
II.	OPERATOR:	Pride Energy Company				
•	ADDRESS:	Box 701602 Tulsa, OK	<u>74170-1</u>	602		
	CONTACT PA	ARTY: John Pride		PHONE:	(918)524-9200)
III. for in	WELL DATA jection.	: Complete the data required on the rev Additional sheets may be attached if n		s form for eac	h well proposed	
IV.	Is this an expa If yes, give the R-330	nsion of an existing project? X Division order number authorizing th	Yes e project:	No		
V.	Attach a map with a one-hal the well's area	that identifies all wells and leases with f mile radius circle drawn around each of review.	in two miles of proposed inject	any proposed tion well. Th	injection well is circle identifies	
VI.	the proposed in	ation of data on all wells of public reconnection zone. Such data shall include ocation, depth, record of completion, are tail.	a description of	f each well's t	ype, construction,	
VII.	Attach data on	the proposed operation, including:				
	1. Proposed a	average and maximum daily rate and v	olume of fluids	to be injected		

- 2. Whether the system is open or closed;
- 3. Proposed average and maximum injection pressure;
- 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving 33, formation if other than reinjected produced water; and,
- 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation yate, thay be measured or inferred from existing literature, studies, nearby wells, etc.).

2345678970

- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic desite, " geologic name, thickness, and depth. Give the geologic name, and depth to bettom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such U sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the

Division, they need not be resubmitted).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

	NAME: Eddie W. Seay	TITLE: Agent
	SIGNATURE: Elder le Sean	DATE:
*	If the information required under Sections VI VIII V and VI show	has have providually

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office



III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section,

Side 2

ATTACHMENT TO APPLICATION C-108

Pride Energy Company South Four Lake Unit #6 Unit I, Sect. 2, T. 12 S., R. 34 E. Lea Co., NM

- III. Well data information sheets attached.
- IV. No.
- V. Map attached.
- VI. List of wells and data attached.
- VII. Proposed Operation
 - (1) Average daily injection volume is 1500 bls. per day.
 - (2) Closed system.
 - (3) The average injection pressure is 500 psig with a maximum injection pressure of 1000 psig.
 - (4) Produced water from Pride's own production.
 - (5) Attached analysis.
- VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic name is Wolfcamp and also the Penn. The Wolfcamp and Penn are from 9100' to 10300'.
 The fresh water formation in this area is the Oscillate relief, successing third.
 - The fresh water formation in this area is the Ogallala which ranges in thickness from top of H20 at 60' to the base of fresh water at 240'.
- IX. Acid as needed.
- X. Previously submitted.
- XI. Attached.
- XII. I, Eddie W. Seay, have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.

10/15/2002 Signature

- XIII. Proof of Notices attached.
- XIV. Signed Application.



INJECTION WELL DATA SHEET

Lining Material: Plastic Gote + °5 Loc Other Type of Tubing/Casing Seal (if applicable): AVONE *K* Type of Packer: Baker Mode Packer Setting Depth: 9100 Tubing Size: 23

Additional Data

.	Is this a new well drilled for injection? Yes X No	
	If no, for what purpose was the well originally drilled?	
	Producing Dil well	
3	Name of the Injection Formation: existing is Run - New perfs in Wolfcom	5
÷.	Name of Field or Pool (if applicable): South Four Lakes	
	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.	
	From 9401 t 10280	
۰ [*] .	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:	
	the Abo is above at 7739	
	the Mississippi is halow at 11953'	

Side 2

Pride ENergy Company WELCHA OPCRATON DATE 2 TI2 R 34 137 " casing set at 401 ' with 375 sx of C cement Hole size 174 " Circulated **9**5 " casing set at <u>4153</u> ' with <u>1300</u> sx of <u>C</u> cement Hole size 124 " crantated New perfs. & be added 9100-9500 if permit approved. Pride will perforate Tin coving at 9100 and the back to 95 at 4153 Pkv sat 9770 Rent _" casing set at 12855' with 1180 sx of C cement TOC 9460 Total depth 12955 ' Hole size 834 "

		,				
	V. 5600 V. 551		1134, Yetes Pt. stal 159 @	Yates Pct, etc Se. Roy. 7 · 1 · 2004 Sector: V · 5562	4 1 2001 TD V 4834 DM	ith e Assoc die Forma 1335e 4-21-69
		Stein Mit Begie Lid. 21	Bogile Link		UR LAKËS,N	VO.
			al Y ates Pet, etal 104 7 · 1 · 2004 9 VA · 1992 5773	Yotes Pet, (Huber) 10 - 1 - 20 (Gu/F-Sr) VA - 1849 01A 9 - 24 - 64 - 1152 01A 9 - 24 - 64 - 1152 01A 9 - 24 - 64 - 110 01A 9 - 24 - 110 01A 9 - 24 - 110 01A 9 - 24 - 24 - 24 - 24 - 24 - 24 - 24 -	tal 13 Yatas Pet 5. Sand Springs Warr. Disc.	
Store Nes Petergi Hurchison	Nes Murchison Deg	Yotes Pet,etal Vates Pe	State Setal Yates Peketaj	Bogle Ltd. Wo Stote Cornet-	Bogle Ltd.	
224 10 145 01 4 7 1 4 7	4. 7. 5773 2531J	Votes Petetal Votes Pet 10:12234 10:120 15:23 15:23 14:325 1	2 · 1 · 2004 VA · 2003 IS \$2	Yates Pet, etail Yates 7 · 1 · 2004 Pet etai V · 5564 1522 V · 5363		Ø 3 (~23)
تر یہ 	Murchison Oeg W ************************************	? - 28 5simor	7. 1 27	- 26	Votes Jen Jen Jen Votes Pertetol Vores Dri Votes Dri Vot	5#.)
ir 71 State	Show	Gaimon Statist Tatist Strate		Storte, Begle Lt		
s Pet, eta) 1575005 27052 Voles Pet, eta 575005 Voles Pet, eta	Vates Pet. etal Vat- 2142 2005 Ralph Lping	Yotes Pet stal Yotes Pet e 10 1 2004 10 1 2004 13 53 91 20 13 53	tal Vates Pertenal Vates Perten V-1 2004 V-2014 V-301 1953 104-25	Pride Ener:	Begle Ltd.	etal
J 31	Anternation St. Bill St. Vices Pet., chal	- 33		SOUTH FOUR LAKES UNIT	g 39. E-596 V;5436 	
at T.F.Heage Bringer at Termer	15629		FCAIR AMES	PRIDE ENER (OPE	PrideEner.	
state sti yates Pet,etc	Stere 67 44444, 700100 - 10050 - 100100 Murchisen OEG		Sinte	Stole #4	State, AU Begle Ltd.(S)	
V-1368	• 58382003 - 30984 - 30984 Control States © Control States () Co	Yates Pet et al 2003 V 5203 3080 1	Vartes Pet, etal V. 583 L2529 L	A user and	val Du 6:337 of Jates Pet	
7 5336 7 Votes Pet, etc 6 1 200 7 5536 2466	Fermian Res. 5 5 O' (Amoco) 1 C E-9136	Yates Pet Bat 6. 1. 2005 V-5834	Murchison OE6	2	E	
Roberts Honno	Coostal States Pan Am St. 15. Geodich Penn. Disc. P241 State	- 31562 () West'n Store Store 10 10375	V- 56i5	REPORT OF	H B P E-2367	
A Vates Pet, etal 2005 C. 1 - 2005 6 14499 V - 5837 d 22109	Yates Pet, etal 7 · 1 · 2005 V 5868 20625	Murchison 7. 1.2005 Western States Smerr States Smerr States	Tailoson Tailoson Murchison IVates Pet,ela 7 · 1 · 2005 7 · 1 · 2005 V · 5854 V · 5874 21023 40 44	Yates Petra Petr	Voies Pet, etcl Voies Pet, etcl Vies Pet, etcl Voies Pet, etcl Voies Pet, etcl Voies Pet, etcl Voies Pet, etcl Voies Pet, etcl	
1 + +	H Statiste.co. fold.sss fold.sss	(Sunray) Pres pad	BAGLEY,E	20029 <u>5/2</u> Style	2018 (N.6. Penrase, etai) und dr.X) *Limbaugh XVS 44 Avg St	
i + 1	Yotes Pet, stal 7 · 1 · 2005 V · 5052 10335	Hanson	1 i	Revid Ca. Current	Pride Ener. 6 · 1 · 2006 V · 6256 350 29	Ja Taria
Selere	Store Yates Pet, etal 8 · 1 · 2005 8 · 1 · 2005	Hanson Krad, Har Stete Yates Pet, etal B - 1 - 2005 B - 1 - 2005	Store Yates Pet, etc.	Lange Tradats / Lange And Co Durchan Case Sabiec 3 State M / Automos Cat	State ADJones,Est. State	
8 - 1 - 2005 VA- 2201 872	159 169 159	B 1 2005 VA 2210 ISE 12713	Yakes Pet, etal 8 · / : : : : : : : : : : : : : : : : : :	20925 M. Yotes Pet etol Start M. 7-1 2005 Stora git-Cz 20929 Texace	Yotes Pet,etal 7 · 1 · 2005 V· 5873 3995	7
	\$^{1} Harper Cil 7 \$710855 	16	Torres, 69 	Ten Port Starbob Ener. 14	Pride Ener -13 America Cara	1
Stone	Soite L.M.Mediin,(S)	Q.S. Frier(s) State	ISW Constant of T	Tex. Poc. Disc. Fig. 10 10345	Z312 Apache E-Dia 3 00-13 Tenneco Wasdo St. 06-13 St. 06-13 HBP	
ohes Pet, etol (1995)) I: Edos (roises V-500 (1996) (510)	Yates Pet,etai 9 i 2005 V 5947 158	Concho O&G 9 · I · 2005 V· 5346 14689	Marbob 9 1 2005	(Permian Res) Permion Res.	Tex Part Areche Corp. Permitani Areche Corp.	12
VER EAST 	Staté L.M.E.B.R.Modlin(5) 20 Yotes Pet,etal H.B.B.P.L.2005	RF. Frier Lix 7: (5) 21 Concho 06G		Ranger (Tex. Pacific)	24 Yorkes Pert, chui 9. 5330 2835 2. 9. 5350 2850 2. 9. 5350 2850 2. 9. 5350 2850 2. 9. 5500 2850 2. 9. 5500 2. 9. 5500 2850 2. 9. 5500 28500 2. 9. 5500 2. 9. 5500 2. 9. 5500 2. 9.	S
- 51000 e'	LG-9424 V- 5947 159 M Boxter Lone-St TDIATIS	9 / 2005 V 5929 /5009	1.1000 Yatus Pet. stal 1.1000 Yatus Pet. stal 1.100 Yatus Pet. 2005 1.100 Yatus Pet. stal 1.100 Yatus Pet. sta	Ronger Loke Unit	Jan Kookaburra Kookaburra ATB St.	
etal Samago Alture	Chill:20-02	idwest Yotes Pet. etal	State A & Janes Est Concho OGG (Thermony CP)	Ames D. Jones, Est. Disc. Phillips	3 Stoke Mil 2 Ladorstones, Eners of Artis & Stoke Mil Aphillips) Yotes But ala	
	29 RAN	3/1 / 2001 914 4192 Howest 7/1 / 200 9/1 / 200	Tide and the second	W: Ronger Lake Unit -	Tex. Poc. 9 1 2005 E-1233 V- 5550 Merit 1 1563 State	
Alture statestast	e ¹ P39 (WOIg ¹ C.B. Read (Skellu) Hobber Totaja 7		1°1	~	A D.Janes,Est 25	·
Ball JA4204	Store CM4-14-67	the P Jones Scal	Starte Fise.	T Phillips (1334c) E-306 Phylips Responsion Res. Articles Phylips Res. Articles Phylips Res. Articles Phylips Res. Articles Phylips Response Phylips	V - 5950 State	

LIST OF OFFSET WELLS

Pride Energy Co. Well #8, Unit A, Sect. 2, T. 12 S., R. 34 E., 660/N 990/E

HOLE	CSG	SET	CEMENT	
17 1/4"	13 3/8"	406'	500 sx	Circ
10 3/4"	8 5/8"	4170'	1600 sx	TOC 3200'
7 7/8"	5 1/2"	12845'	2445 sx	TOC 3800'

Pride Energy Co.

Well #2, Unit G, Sect. 2, T. 12 S., R. 34 E., 1980/N 1980/E

HOLE	CSG	SET	CEMENT	
17 1/2"	13 3/8"	326'	325 sx	Circ
12 1/4"	9 5/8"	4200'	2300 sx	Circ
7 7/8"	5 1/2"	12924'	1925 sx	TOC 5125'

Pride Energy Co.

Well #1, Unit B, Sect. 2, T. 12 S., R. 34 E., 660/N 1980/E

HOLE	CSG	SET	CEMENT	
17 1/2"	13 3/8"	389'	325 sx	
12 1/4"	9 5/8"	4220'	3000 sx	
7 7/8"	5 1/2"	11417'	2350 sx	TOC 2325' TS

Pride Energy Co.

Well #3, Unit D, Sect. 1, T. 12 S., R. 34 E., 660/N 660/W

HOLE	CSG	SET	CEMENT	
17 1/4"	13 3/8"	378'	325 sx	Circ
12 1/4"	9 5/8"	4200'	2500 sx	Circ
8 3/4"	7"	12874'	2900 sx	TOC 5708'

E,

د.

1

Pride Energy Co.

Well #1, Unit M, Sect. 1, T. 12 S., R. 34 E., 660/S 660/W P & A

PLUGS

25 sx at 11030' 25 sx at 9920' 25 sx at 9205' 25 sx at 7030' 25 sx at 5595' 25 sx at 4175' shoe of 9 5/8" 25 sx at 1050' stub of 9 5/8" 25 sx at 300' Base of Surface 10 sx at surface plug.

CSG	SET	CEMENT	
13 3/8"	306'		Circ
9 5/8"	4164	450 sx	
8 3/4" hole	to 12324'		
Well schem	natic attached.		

Exxon Corp. South 4 Lakes Unit Well #5, Unit C, Sect. 2, T. 12 S., R. 34 E., 660/N 1980/W P & A

CSG	SET	CEMENT	
13 3/8"	375'	400 sx	Circ
9 5/8"	4200'	2400 sx	Circ
5 1/2"	10456'	350 sx	TOC 8205'
TD 13020'			
Plug back t	io 10456'		
See attache	d schematic.		

0 54.2 (_{- 10}

DATE DA OPERATOR Pride Ener 4 Co LOCATION WELL No. LEASE South Four La Stitia R34 M Plug & surfar 77777 plug of 13 2 " casing set at 306 ' with 300 sx of _____ ceme Hole size _____" a stub plug 1050 Q^+ Plug I shoe 99 casing set at 4164 with 4505 sx of C cen 9109 5595 Total Depth 12324 ' Hole size 124 " Plug 7030 8% Inde to TD and plugged +104 920 Plug 9920 - Plug 11050

J. OF COPIES RECEIVED			Form C+103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTAFE	NEW MEX	CICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			5a. Indicate Type of Lease
U.S.G.S.		·	State State Fe
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR	-		<i>E</i> - 2064
C1 IN			minnin
DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND F PROPOSALS TO DRILL OR TO I CATION FOR PERMIT - " (FOR	KEPUK IS UN WELLS Deepen or plug back to a different reservoir. M C-101) for such proposals.)	
			7. Unit Agreement Name
WELL WELL WELL	OTHER-	······································	8. Farm or Lease Name
HUMBLE OIL & R			SOUTH FOUR LAKE
P.O. Box 1600	MIDLAND, T	EXAS 79701	5 10. Field and Pool, or Wildcat
4. Location of Well UNIT LETTER	660 FEET FROM T	HE NORTH LINE AND 1980 ,	EET FROM FOUR LAKES PEN
THE WEST LINE, SE		UNSHIP 12-5 RANGE 34-E	
			12. County
	15. Elevatio	n (Show whether DF, RT, GR, etc.) 4160 DF	LEA
$\frac{1}{16}$	IL Appropriate Boy T	To Indicate Nature of Notice, Report	
	INTENTION TO:	•	QUENT REPORT OF:
			ALTERING CASING
PERFORM REMEDIAL WORK	PLUG A	ND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ASANDONMI
PULL OR ALTER CASING	CHANGE		
PULL OR ALTER CASING	CHANGE	CASING TEST AND CEMENT JQB	
PULL OR ALTER CASING	CHANGE		
OTHER			including estimated date of starting any p
other	Operations (Clearly state	all pertinent details, and give pertinent dates, i	
other 17. Describe Proposed or Completed work) SEE RULE' 1 fo3. 1. UVDRO TEST T	Operations (Clearly state	all pertinent details, and give pertinent dates, i TO DISCARD BAD JOINTS	` 1
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. J. HYDRO TEST T	Operations (Clearly state	all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS	ASS H CEMENT PLU
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. J. HYDRO TEST T	Operations (Clearly state	all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS	ASS H CEMENT PLU
other 17. Describe Proposed or Completed work) SEE RULE 1 rod. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9	Operations (Clearly state UBING OUT 1 KOPEN ENDED 545. PUMP AL	all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS OAND PLACE 20 SX CL, L PLUGS DOWN WITH PR	ASS H CEMENT PLU
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9	Operations (Clearly state UBING OUT 1 KOPEN GNDED G45. PUMP AL	all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS DAND PLACE 20 SX CL, L PLUGS DOWN WITH PR RDS L DULL TRG.	ASS H CEMENT PLU RODUCED WATER
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9	Operations (Clearly state UBING OUT 1 KOPEN GNDED G45. PUMP AL	all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS DAND PLACE 20 SX CL, L PLUGS DOWN WITH PR RDS L DULL TRG.	ASS H CEMENT PLU RODUCED WATER
OTHER 17. Describe Proposed or Complete work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR	Derations (Clearly state UBING OUT T KOPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND	all pertinent details, and give pertinent dates, is all pertinent details, and give pertinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BBLS. PULL TBG. CUT OFF 512" CSG. A	ASS H CEMENT PLU RODUCED WATER
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 rod. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 820	Derations (Clearly state UBING OUT 1 K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 55. PULL C	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BBLS. PULL TBG. CUT OFF 512" CSG. A SG.	ASS H CEMENT PLU RODUCED WATER
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 rod. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 820	Derations (Clearly state UBING OUT 1 K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 55. PULL C	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BBLS. PULL TBG. CUT OFF 512" CSG. A SG.	ASS H CEMENT PLU RODUCED WATER
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 U. DULL TRC.	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND SS'. PULL C D DLACE PL	all pertinent details, and give pertinent dates, is all pertinent details, and give pertinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BBLS, PULL TBG, CUT OFF 512" CSG, A SG, UGS AS FOLLOWS	ASS H CENENT PLUG RODUCED WATER
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AN	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 5'. PULL C D PLACE PL	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. UGS AS FOLLOWS 14 " DOC ANT	ASS H CEMENT PLUG RODUCED WATER BOVE THE CEMENT
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AN	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 5'. PULL C D PLACE PL	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. UGS AS FOLLOWS 14 " DOC ANT	ASS H CEMENT PLUG RODUCED WATER BOVE THE CEMENT
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AN	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 5'. PULL C D PLACE PL	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. UGS AS FOLLOWS 14 " DOC ANT	ASS H CEMENT PLUG RODUCED WATER BOVE THE CEMENT
OTHER 17. Describe Proposed or Completed work) SEE RULE 1103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 820 4. RUN TBG AM 40 SX AC 40 SX AC 40 SX 4	Derations (Clearly state UBING OUT T KOPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND S'. PULL C D PLACE PL CROSS THE S 400-5500 A 165-4265 AC	all pertinent details, and give pertinent dates, is all pertinent details, and give pertinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BBLS, PULL TBG, CUT OFF 512" CSG, A SG, UGS AS FOLLOWS	ASS H CEMENT PLUC RODUCED WATER BOVE THE CEMENT
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX 4 10 SX 50	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 5'. PULL C D PLACE PL CROSS THE S 400-5500 A 165-4265 AC	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. UGS AS FOLLOWS 1/2" CSG. CUT BOUE SAN ARNGELO CROSS 95/8" CSC. SEAT A	ASS H CEMENT PLUS RODUCED WATER BOUE THE CEMENT QUE SAN ANDRE
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX 4 10 SX 50	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 5'. PULL C D PLACE PL CROSS THE S 400-5500 A 165-4265 AC	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. UGS AS FOLLOWS 1/2" CSG. CUT BOUE SAN ARNGELO CROSS 95/8" CSC. SEAT A	ASS H CEMENT PLUS RODUCED WATER BOUE THE CEMENT COSSING AND BELOW SAN ANDRE
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX 4 10 SX 50	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 5'. PULL C D PLACE PL CROSS THE S 400-5500 A 165-4265 AC	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. UGS AS FOLLOWS 14 " DOC ANT	ASS H CEMENT PLUS RODUCED WATER BOUE THE CEMENT COSSING AND BELOW SAN ANDRE
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 1. HYDRO TEST T 2. RUN TBG. BAC FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX 4 10 SX 50	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 5'. PULL C D PLACE PL CROSS THE S 400-5500 A 165-4265 AC	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. UGS AS FOLLOWS 1/2" CSG. CUT BOUE SAN ARNGELO CROSS 95/8" CSC. SEAT A	ASS H CEMENT PLUS RODUCED WATER BOUE THE CEMENT QUE SAN ANDRE
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 rod. 1. HYDRO TEST T 2. RUN TBG. BACK FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX AC 40 SX AC 40 SX SC 5. PLACE WELL	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 05'. PULL C D PLACE PL CROSS THE 5 165-4265 AC NARKER A	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS AND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. UGS AS FOLLOWS 1/2" CSG. CUT BOUE SAN ARNGELO CROSS 95/8" CSC. SEAT A	ASS H CEMENT PLUS RODUCED WATER BOUE THE CEMENT QUE SAN ANDRE
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 rod. 1. HYDRO TEST T 2. RUN TBG. BACK FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX AC 40 SX AC 40 SX SC 5. PLACE WELL	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 05'. PULL C D PLACE PL CROSS THE S 165-4265 AC NARKER A	all pertinent details, and give pertinent dates, is all pertinent details, and give pertinent dates, is TO DISCARD BAD JOINTS OAND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. LUGS AS FOLLOWS 1/2" CSG. CUT BOUE SAN ARAGELO CROSS 95/8" CSG. SEAT ND CLEAN UP LOCATI	ASS H CEMENT PLUS RODUCED WATER BOUE THE CEMENT AND BELOW SUN ANDRE DOWN
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 rod. 1. HYDRO TEST T 2. RUN TBG. BACK FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX AC 40 SX AC 40 SX SC 5. PLACE WELL	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 05'. PULL C D PLACE PL CROSS THE S 165-4265 AC NARKER A	all pertinent details, and give pertinent dates, is all pertinent details, and give pertinent dates, is TO DISCARD BAD JOINTS OAND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. LUGS AS FOLLOWS 1/2" CSG. CUT BOUE SAN ARAGELO CROSS 95/8" CSG. SEAT ND CLEAN UP LOCATI	ASS H CEMENT PLUS RODUCED WATER BOUE THE CEMENT AND BELOW SUN ANDRE ON .
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 rod. 1. HYDRO TEST T 2. RUN TBG. BACK FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX AC 40 SX AC 40 SX SC 5. PLACE WELL	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 05'. PULL C D PLACE PL CROSS THE S 165-4265 AC NARKER A	all persinent details, and give persinent dates, is all persinent details, and give persinent dates, is TO DISCARD BAD JOINTS OAND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. LUGS AS FOLLOWS 1/2" CSG. CUT BOUE SAN ARNGELO CROSS 95/8" CSC. SEAT ND CLEAN UP LOCATI	ASS H CEMENT PLUC RODUCED WATER BOUE THE CEMENT Q3 SQUE AND BELOW SUN ANDRE
OTHER 17. Describe Proposed or Completed work) SEE RULE 1 rod. 1. HYDRO TEST T 2. RUN TBG. BACK FROM 9825-9 CONTAINING 25 3. ESTABLISH FR AT ABOUT 824 4. RUN TBG AA 40 SX AC 40 SX AC 40 SX SC 40 SX SC 5. PLACE WELL	Derations (Clearly state UBING OUT T K OPEN ENDED 945. PUMP AL SX GELL/1008 EE POINT AND 05'. PULL C D PLACE PL CROSS THE S 165-4265 AC NARKER A	all pertinent details, and give pertinent dates, is all pertinent details, and give pertinent dates, is TO DISCARD BAD JOINTS OAND PLACE 20 SX CL, L PLUGS DOWN WITH PR BLS. PULL TBG. CUT OFF 5 1/2" CSG. A SG. LUGS AS FOLLOWS 1/2" CSG. CUT BOUE SAN ARAGELO CROSS 95/8" CSG. SEAT ND CLEAN UP LOCATI	ASS H CEMENT PLUC RODUCED WATER BOUE THE CEMENT AND BELOW SAN ANDRE

DISTRIBUTION	Form C-103 Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee. 5. State Oil & Gas Lease No.
OPERATOR	E-2064
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. DIL SAS GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name SouTH Four LAKES U
3, Address of Operator	9. Well No.
P.O. BOX 1600, MIDLAND, TEXAS 79701 4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>C. 660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM	FOUR LAKES PEN
THE WEST LINE, SECTION 2 TOWNSHIP 12-5 RANGE 34-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 4160 DF	12. County LEA
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
• • • •	T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any prop
work) SEE RULE 1703.	SALLATEN LAF
SET DR PLUC IN BAKER MODEL D PKR AT 9895, C	INCOLATED DES
W/200 BBL SALT GEL MUD AND SPOT 20 SX CEME	NT PLUC.
RAN FREE POINT INDICATOR, 51/2" CSG STUCK AT 5	165. SHOT 5/2
- クチク ションマリー てんて クリメヤマ ちき メモ アメニア	
ADDER AND DUR TURN TRE AT 5128 PULLE	D TBC TO 4265
SPOTTED 40 SX PLUC THRU TBG AT 5128, PULLE	- 10 54
ALL CHAT HA CX PLUG, PEMOVED 50 P. MIXE	0 10 -
SURFACE PLUC, INISTALLED WELL MARKER AND	CLEARED DF
LOCATION	
	1 C
	L.
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED VITLE UNIT HEAD	DATE 1-29-73
ρ	S F.X.
APPROVED BY when w. Kunnen TITLE	NOV 1 HV.
	· · · · · · · · · · · · · · · · · · ·

• •

. . .

. . .

•

٠.

OPCRATOR DATE PA 11 1773 Exxon Corp LOCATION WELL No LEASE South four Lake T12 R 34 440/N 1980/W It suifan plug 133 " casing set at 375 ' with 400 sx of C cement Hole size 174 " Ciri 95 " casing set at 4200' with 2400 sx of C cement Hole size 124 " line plug 52 stub 5125 4054 plug plug at 9899 53 " casing set at 10456' with 350 sx of C cement PIMZ Total depth (3020 ' Hole size 7 " 700 8205

BARRELS OF LIQUID "DROCARBON. SHUT IN PRESSURE_____LBS. Gravity 60.5

LENGTH OF TIME SHUT IN_____

L

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State): SOUTHEASTERN NEW MEXICO NORTHWESTERN NEW MEXICO

T. DEVONIAN 12582 2035 T. OJO ALAMO T. ANHY. 2240 T. KIRTLAND-FRUITLAND_ T. SILURIAN. T. SALT T. FARMINGTON 7. MONTOYA ____ B. SALT 2805 T. PICTURED CLIFFS____ T. SIMPSON_ T. YATES T. MENEFEE T. McKEE_ T. 7 RIVERS T. POINT LOOKOUT____ T. ELLENBURGER T. QUEEN . T. MANCOS T. GR. WASH___ T. GRAYBURG___ T. DAKOTA.... T. SAN ANDRES 4114 T. GRANITE____ T. MORRISON____ 5555 Τ. T. GLORIETA_ T. PENN_____ T. ____ T. DRINKARD. 6986 T. _____ 7. ____ T. TUBBS____ 7. _____ 7738 T. ABO 7. ĩ. ____ 1. T. PENN 21953 ĭ. ... T. T. MISS

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	то	TH:CRNESS IN FEET	FORMATION
0	2035	2035	Redbeda				
2035	2,40	1.05	Anhydrite				
2140	2805		Salt & anhydrite				
2805	4.114	1309	Sand, shale & anhydrite				
41.14	5555	1441	Dolomite & anhydrite				
5555	7745	2190	Dolomite, shale, sandstone				
			& anhydrite				
7745		1.247	Shale, anhydrite & dolomit	9			:
8992	9700	708	Limestone, dolomite & shal				
9700	11350	1650	Limestone & shale				
11350	11953	003	Sandstone, shale & limesto	10			
11953		ſ .	Limestone & chert				
12496	12582		Shale & limestone Dolomite & chert				
12582	12870	600	DOTORITOS & OUGLO				
		1	1	Photo VI		•	
							м.
							$\mathcal{O}_{\mathcal{O}}$
		Ì					Giran a summer have
					•		a da anti-anti-anti-anti-anti-anti-anti-anti-
		1	and the second	ar se			
	}						
	ł	1			<u> </u>	1	<u>1</u>

and the second s ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DOME ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS. الارد الديار المتعام معمد دو مهم والم الدين الوالي م

April 30, 1959

4

COMPANY OR OPERATOR Humble Oil &	Refining Company ADDRESS Box	2347, Hobbs, New Mexico
NAME SIGNED & TALWORTH	POSITION OR	

o calificationalista

		Office of the State A ports and Downlo		_	
Township: 12S	Range: 34E	Sections: 2			
NAD27 X:	Y:	Zone:	Searc	ch Radius:	
County:	Basin:	→ Nu	mber:	Suffix:	<u></u>
Owner Name: (First)	(Last)		۲ _{No}	on-Domestic C Dome	stic ⁶ All
Well / Surface Data Rep	ort Avg	Depth to Water	Report	Water Colu	mn Report
	Clear Form	WATERS M	enu Hel	p	

·--

WELL / SURFACE DATA REPORT 10/11/2002

	(acre	ft per ann	um)			uarters are uarters are			
DB File Nbr	Use	Diversion	Owner		Well Number	Source	Tws	Rng Sec	q (
L 03005	PRO	3	EXXON	CORP.	L 03005		12S	34E 02	2
L 03005 (1)	PRO		EXXON	CORP.	L 03005 (1)	-	12S	34E 02	2 ·

Record Count: 2

Q.3 . ^{Sqqq}oo E-uc 4



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING ATTN: EDDIE SEAY 601 W. ILLINOIS HOBBS, NM 88242 FAX TO:

Receiving Date: 10/10/02 Reporting Date: 10/15/02 Project Owner: PRIDE ENERGY Project Name: PRIDE 4 LAKES SWD Project Location: WEST TATUM

Sampling Date: 10/10/02 Sample Type: GROUNDWATER Sample Condition: COOL & INTACT Sample Received By: AH Analyzed By: AH

LAB NUMBER SAMPLE ID	P-Alkalinity (mg/L)	T-Alkalinity (mg/L)	Hardness (mg/L)	Chloride (mg/L)	Sulfates (mg/L)	рН (s.u.)
ANALYSIS DATE	10/14/02	10/14/02	10/14/02	10/14/02	10/14/02	10/14/02
H7119-1 4 LAKES #1	0	195	344	180	158	7.30
Quality Control	NR	NR	48	970	49.34	6.96
True Value QC	NR	NR	50	1000	50.00	7.00
% Recovery	NR	NR	96.0	97.0	98.7	99.4
Relative Percent Difference	NR	NR	0	8.0	0.2	0.1
METHODS: EPA 600/4-79-020	-	-	130.2	-	375.4	150.1
Standard Method	2320 B	2320 B	-	4500-CI ⁻ B	-	-
LAB NUMBER SAMPLE ID	Hydroxides (mg/L)	Carbonate: (mg/L)	Bicarbonat (mg/L)	Conductivity (umhos/cm)	TDS (mg/L)	
ANALYSIS DATE	10/14/02	10/14/02	10/14/02	10/14/02	10/15/02	
H7119-1 4 LAKES #1	0	0	238	966	528	
Quality Control	NR	NR	1056	1489	NR	03 5990
True Value QC	NR	NR	1000	1413	NR	49.17
% Recovery	NR	NR	106	105	NR	6
Relative Percent Difference	NR	NR	8.1	0.3	8.8	* 4 . j

 \mathcal{V}

METHODS: EPA 600/4-79-020 120.1 160.1 2320 B 2320 B 2320 B Standard Method _

emist

Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. All claims, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

	I No I No	t Cardinal cannot accept verbal changes. Please fax written changes to 915.673.7000
· ·		Sampler - UPS - Bus - Other:
	Sample Condition CHECKED AV.	Delivered By: (Circle One)
	1 thin which / 4 lakes	Time:
	Received By: (Lab Stam	Relinquished By: Date:
Yes D No	Same Security of the Security	Time:
	Received By: Dhone Beauty of the store stated resons or other	elinquished:
The applicable 30 days part due at the rate of 24% per annum from the original date of invition.	ved unase made lation, business it	the for Individual or const which do the partners
	7 data arising whether based in contract or tort, shall be limited to the amount paid by the client for the	PLEASE NOTE: Linking and Demogra. Cerdina's linking and dearts accurs a remork for any claim and emplyees. As claims including those for medicainos and any other non-invitation models.
		•
	V / / / / / / / 2:45 V	
		-
	LUDGE THER : CID: E / COOL THER :	
		(C)OMP
	MATRIX PRES. SAMPLING	
	•	Project Location: Locat 1 a Tuino
	Phone #:	tide 4 lake S
	zib:	Project Owner:
		2: 49
		236
	Statz Attn:	NMZIP:
		Address: ho I w Ill invois
		Eddie Suph
ANALYCIC DEOTITICT		Eddie Shan (
8		(915) 673-7001 Fax (915
	101 East Mariand, Hobbs, NM 88240	2111 Beechwood, Abilene, T
CHAIN-OF-CUSTODY AND ANALYSIS REQUEST		ARDINAL LABORATORIES INC
		E

819-6/3-70ZO.

Sec. Co

NOTICES

Pride Energy Co. P.O. Box 701602 Tulsa, OK 74170-1602

State Land Office Box 1148 Santa Fe, NM 87504-1148

NMOCD Box 6429 1220 S. Saint Francis Drive Santa Fe, NM 87504



PRIDE ENERGY CO. BOX 701602 TULSA, OK 74170-1602

October 17, 2002

RE: South Four Lakes #6 Unit I, Sect. 2, Tws. 12 S., Rng. 34 E.

Dear Sirs:

In accordance with the rules and regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject, in the above captioned well.

Any questions about the permit can be directed to Eddie W. Seay, (505)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P.O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

Eldin W Arm

Eddie W. Seay, Agent 601 W. Illinois Hobbs, NM 88242 (505)392-2236

- (27) - Si C. 1







LEGAL NOTICE

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Pride Energy Company, Box 701602, Tulsa, OK 74170-1602, is filing application for a salt water disposal. The well being applied for is the South Four Lakes Well #6 located in Unit Letter I, 1980/S 660/E in Section 2, Township 12 S., Range 34 E., Lea Co., NM. The injection formation will be the Penn and Wolfcamp from 9170' to 10280'. The expected maximum rate of injection will be 1500 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objection or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.

Affidavit of Fublication

STATE OF NEW MEXICO

) ss.

)

COUNTY OF LEA

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertisting Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of THE LOV-

INGTON DAILY LEADER and not in any supplement there-

of, for <u>one (1) day</u>, beginning with the issue of

October 13, 2002 and ending with the issue

of <u>October 13</u>, 2002.

And that the cost of publishing said notice is the sum of \$_18.21 which sum has been (Paid) as Court Costs.

Subscribed and sworn to before me this 15th day of October 2002.

Debbie Schilling

Notary Public, Lea County, New Mexico My Commission Expires June 22, 2006

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Pride Energy Company, Box 701602, Tulsa, OK 74170-1602, is filing application for a salt water disposal. The well being applied for is the South Four Lakes Well #6 located in Unit Letter 1, 1980/S 660/E in Section 2, Township 12 S., Range 34 E., Lea Co., NM. The injection formation will be the Penn and Wolfcamp from 9170' to 10280'. The expected maximum rate of injection will be 1500 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505) 392-2236, or any objection or request for hearing must be directed to Conservation the Oil Division, 605) 476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days. Published in the Lovington Daily Leader October 13, 2002.

LEGAL NOTICE