

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-01834
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
E-2064

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER SWD
2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	4001 Penbrook St., Odessa, Texas 79762
4. Well Location	Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 2 Township 12-S Range 34-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
	4159' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Test Casing <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. MIRU DD WSU. NU BOP. Release Baker Loc-set Packer.
 2. Strap tubing out of hole visually inspecting the condition of the pins, coating and outside of tubing (Also, look at tubing OD for an indication of where the annular fluid level was standing).
 3. RIH with Halliburton RBP (Packer type), RITS Packer, SN and 2-7/8" 6.5# N-80 EUE 8rd workstring.
 4. Set RBP @ 9780'. Circulate out any gas or oil and load casing using produced water.
 5. Set packer at 9770'. Test RBP to 3000 psig.
 6. With packer at 9770'. Test tubing annulus to 1500 psig.
 - a. If test is successful. Record a 30 minute pressure test. Reset packer at 9400'. Pressure annulus to 1000 psig and monitor. Swab tubing down to seating nipple. Allow any fluid on tubing walls to fall to bottom. Tag fluid level and mark swab line. Shut in overnight. Check fluid level for (Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Proration DATE 6/22/92

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- any entry.
- b. If well fails to pressure test. Reset packer at 9400'. Test tubing side to 1500 psig while monitoring the annulus. Bleed pressure off tubing and test annulus to 1500 psig while monitoring the tubing. Isolate hole/holes in casing to within 50'±. Procedure to repair will be prepared based on information provided.

RECEIVED
JUN 9 1982
MAY 1982