Submat 3 Copies State of New Mexico to Appropriate Ene.,, Minerals and Natural Resources Department District 1 P.O. Box 1980, Hobbs, NM \$8240 DISTRICT 1 P.O. Box 2088 DISTRICT 11 P.O. Drawer DD, Artesia, NM \$8210	Form C-103
P.O. Box 2088 DISTRICT II Santa Fe New Mexico 87504 2088	Revised 1-1-89
P.O. Box 2088 DISTRICT II Santa Fe New Mexico 87504 2088	
	WELL API NO.
	30-025-01834
DISTRICT III	5. Indicate Type of Losse STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lesse No. E-2064
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OL OL OL ONS WELL OTHER SWD	South Four Lakes Unit
2. Name of Operator	8. Well No.
Phillips Petroleum Company	6
3. Address of Operator	9. Pool same or Wildcat
4. Well Location	Four Lakes-Penn
Unit Letter I : 1980 Feet From The South Line and 660 Section 2 Township 12-S Range 34-E NU 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4159' RKB	Feet From The <u>East</u> Line MPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	
	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING (
PULL OR ALTER CASING	
OTHER: Test Casing X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includir	
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any entry.

b. If well fails to pressure test. Reset packer at 9400'. Test tubing side to 1500 psig while monitoring the annulus. Bleed pressure off tubing and test annulus to 1500 psig while monitoring the tubing. Isolate hole/holes in casing to within 50'±. Procedure to repair will be prepared based on information provided.

RECLARA JON 24 CCC MATCHICK