Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbis, NM 88240 P.O. Box 2088	<b>WELL API NO.</b> 30–025–01834
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lesse No. E-2064
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	South Four Lakes Unit
OL GAS WELL OTHER SWD	30
2. Name of Operator	8. Well No.
Phillips Petroleum Company // // 2	6 7//:
4001 Penbrook St., Odessa, Texas 79762	9. Pool same or Wildcat Four Lakes-Penn
Unit Letter I : 1980 Feet From The South Line and 660	Feet From The East Line
Section 2 Township 12-S Range 34-E  10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON   REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIF	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB
OTHER: OTHER: Repair	ired casing leak x
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc. work) SEE RULE 1103.</li> </ol>	luding estimated date of starting any proposed
6/23/92 NU BOP & POOH w/2-3/8" tbg, tbg parted. GIH w/ latch on to fish. Pick up on fish try to release	· · · · · · · · · · · · · · · · · · ·
6/24/92 Recovered all tubing.	- ml1155  1 0 0550
6/25/92 GIH w/2-7/8 workstring & latch on to 1st loc-set	t pkr all on-oll tool & 9550
release pkr - POOH w/pkr & seal assembly. 6/26/92 GIH w/pkr & reset RBP 9550 & set pkr 9537. RU 8	test tha-csg annulus to 1500
psi OK. Release pkr & plug & reset plug 9537 &	
1500 psi ok. release pkr & plug & POOH.	222 5.00 % 2000 101 20
6/27/92 Found corroded section of csg from TD - 9520', o	could not set pkr at this depth.
7/1/92 Unable to drill out btm packer @ 9800'.	
7/17/92 GIH w/7" nichol plated loc-set packer & on-off & set @ 9494'.	cool & 2-3/8 plastic coated tbg.
7/18/92 Test tbg. csg annulus to 500 psi for 20 min ok.	RD DDU & return to inj. @500 B
I hereby cartify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Supervisor	Reg. & Pro. DATE 7/23/92
TYPE OR PRINT NAME L. M. Sanders	TELEPHONE NO. 915/368-1
(This specs for State Use) ODICINIAL CIGNED BY JEDDY SEVICAL	en <b>2</b> 5

APTROVED BY

DISTRICT I SUPERVISOR

- TITLE -

\_ DATE -

CONDITIONS OF APPROVAL, IF ANY: