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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
FEB 8 11 40 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2064
7. Unit Agreement Name --
8. Farm or Lease Name South Four Lakes Unit
9. Well No. 6
10. Field and Pool, or Wildcat Four Lakes Penn & Devonian
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 1600, Midland, Texas
4. Location of Well UNIT LETTER <u>I</u> , <u>1,980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4,159' DF

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron bridge plug @ 10,350' and dumped one sack cement on top of plug. Spot acid from 10,280-10,258' and Schlumberger perf 7" csg. w/2 shots @ 10,258, 10,265, 10,267, 10,269, 10,271, 10,280'. Treated w/250 gallons acid. Max. 2000 psi, Min 1700 psi. Rate 1/2 BPM. Swab test well. Recovered water. Acidized perfs from 10,258-10,280' w/5,000 gal 28% NE acid and overflushed w/2500 gal 3% acid. Injection rate 5 BPM. Max 5000 psi, 10 min SIP 600 psi. Swab test well. Ran rods and pump. On 18 hour pump test recovered 119 barrels water. SI to study well 2-7-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 2-7-67  
APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: