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HOBBS OFFICE O. O. O.  
NEW MEXICO OIL CONSERVATION COMMISSION  
JAN 12 11 48 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
R-2064	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual		7. Unit Agreement Name	--
2. Name of Operator		8. Farm or Lease Name	South Four Lakes Unit
3. Address of Operator		9. Well No.	6
Box 1600, Midland, Texas		10. Field and Pool, or Wildcat	Four Lakes Penn & Devonian
4. Location of Well		11. Field and Pool, or Wildcat	
UNIT LETTER I, 1,980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 2 TOWNSHIP 12-S RANGE 34-E NMPM.		12. County	
15. Elevation (Show whether DF, RT, GR, etc.)		Lea	
4,159' DF			

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FU 11-28-66. Pulled both strings tubing. Set bridge plugs @ 10,000' and 9,800' on wire line. Squeezed perfs from 9,901 to 9,929 w/75 sx Trinity Inferno cement. Reversed out 3 bbls. Max 5,000 psi. WOC 24 hours. Drilled out cement and tested perfs w/1,000 psi for 10 minutes and held OK. Cleaned hole and set Howco cast iron bridge plug @ 12,640'. Squeezed perfs from 12,654 to 12,662' w/50 sx Incor cement containing .8% Halaad 9 and 1/4# Flocele per sack. Max 3750 psi, final 3100 psi. Reversed out 5 sx. WOC 24 hrs. Perforated w/one shot @ 12,591, 93, 97, 12601, 07, 09, 13, 17, 12,621'. Spot acid across perfs but unable to pump away. Reversed out acid. Reperforated same intervals above. Halliburton spot acid across perfs. Max 1400 psi. Min 1000 psi. 10 minute SIP 100 psi. Swab test well. Recovered water and small amount of oil. Continue testing Devonian zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 1-10-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: