

HUBBS-103  
 Superseded by  
 C-102 and C-103  
 Effective 1-1-65  
 NOV 23 11 30 AM '66  
 O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Well  
 State  OIL  GAS  OTHER

5. State Oil & Gas Lease No.  
 E 2064

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

7. Unit Agreement Name

2. Name of Operator  
 Humble Oil & Refining Co.

8. Farm or Lease Name  
 South Four Lakes Unit

3. Address of Operator  
 Box 1600, Midland, Texas

9. Well No.  
 6

4. Location of Well  
 UNIT LETTER I, 1980 FEET FROM THE south LINE AND 660 FEET FROM  
 THE east LINE, SECTION 2 TOWNSHIP 12-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat  
 Four Lakes Devonian & Permian

15. Elevation (Show whether DF, RT, GR, etc.)  
 4159 DF

12. County  
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
 TEMPORARILY ABANDON   
 PULL OR ALTER CASING   
 OTHER

PLUG AND ABANDON   
 CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
 COMMENCE DRILLING OPNS.   
 CASING TEST AND CEMENT JOB   
 OTHER

ALTERING CASING   
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover well as follows: Load hole & pull both strings of tub. Squeeze perforated Penn interval from 9901-9929 w/75 sx cmt w/1500# min. press. Drill out Mod D pkr @ 12,555'. Set CI cmt retainer @ 12,690' on wire line. Run tbg & set stringer in retainer & squeeze perms fr 12,710-12,752' w/50 sx slo-set cmt w/500# min. press. Run pkr w/60' tail pipe & set pkr @ 12,610'. Swab test below pkr. If test unsatisfactory set squeeze tool @ 12,640' & squeeze perms fr 12,654-12,662', perf. csq @ 12,591-12,593-12,609-12,613-12,617-12,621'. Stimulate w/acid & test Dev section. Perf Penn zone thru tbg @ 10,258-10,265-10,267-10,269-10,271-10,280'. Set pkr @ 10,130' and swab test. Stimulate w/acid if necessary & swab test. Complete as dual or single completion as determined by tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 11-22-66

APPROVED BY [Signature] DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: