This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico NEL EXICO OIL CONSERVATION COMMISSIC

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Leas				e11
Humble Oil & Refining Co. Location Unit Sec	Twp	p South Four Lakes Unit		t No. 6 County	
of Well 2	12	34			Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift			Choke Size
Upper Compl Penn.	011	Dead - Off P			
Lower Compl Devonian	Gas	Dead - Off P	roductio	n	
	FLOW TEST	Both wells	watered	l out.	
Both zones shut-in at (hour, date):_B			964		
Well opened at (hour, date):4				Upper ompletion	Lower Completion
Indicate by (X) the zone producing.			·····		X
Pressure at beginning of test			•••••	0	491
Stabilized? (Yes or No)			•••••	Yes	Yes
Maximum pressure during test			•••••	0	491
Minimum pressure during test			•••••	0	35
Pressure at conclusion of test			·····	0	35
Pressure change during test (Maximum m	ninus Minimum)	• • • • • • • • • • • • • • • • • • •	•••••	0	456
Was pressure change an increase or a c	lecrease?	 Total Ti	m a (m		Decrease
Well closed at (hour, date): 4:00 P Oil Production During Test: 0 bbls; Grav	Gas Pro	Producti luction	.on		
Remarks *Well was switched through 3	of trap for th	is test, no flu	ia produ	ced, gas	too small
to measure.					
	FLOW TEST	NO. 2	<u> </u>		T
Well opened at (hour, date): 8:00				Uppe r mpletion	
Well opened at (hour, date): 8:00 . Indicate by (X) the zone producing	A.M., 10-18-64	,,,_,_,_,_,_,_,_,_,_,_,_,_,_,_,	Cc	mpletion	Completion
	A.M., 10-18-64		Cc	x	Completion
Indicate by (X) the zone producing	A.M., 10-18-64		Cc 	x 0	Completion
Indicate by (X) the zone producing Pressure at beginning of test	A.M., 10-18-64		Cc 	mpletion X 0 Yes	Completion 140 No
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	A.M., 10-18-64		Cc	0 Yes 0	Completion 140 No
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test	A.M., 10-18-64		Cc	X 0 Yes 0 0 0	Completion 140 No 310
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	A.M., 10-18-64		Cc	0 Yes 0 Yes 0 0 0 0	Completion
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	A.M., 10-18-64		Cc	X 0 Yes 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Completion 140 No 310 140 310 170
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Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) <u>2:00 P.M.</u> Oil Production During Test:0bbls; Grav	A.M., 10-18-64	Total tim Production est 0	Co	x 0 Yes 0 Q 0 <	Completion <u>140</u> <u>No</u> <u>310</u> <u>140</u> <u>310</u> <u>170</u> <u>Increase</u>
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) <u>2:00 P.M</u> Oil Production	A.M., 10-18-64	Total tim Production est 0	Co	x 0 Yes 0 Q 0 <	Completion <u>140</u> <u>No</u> <u>310</u> <u>140</u> <u>310</u> <u>170</u> <u>Increase</u>
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Applied that and multiply completed applied of the well, and annually Applied and the multiple completion. A matrix ble completions within seven interior fracture treatment, and when-well during which the packer or the total also be taken at any time that com-bled by the Commission.

Both zones of the udal Both zones shall remain bilized and for a mini-they need not remain

i) the stat completion shall be produced (i). The other zone remains shuthin. Such (toging wellhead pressure has become ("Suce" thereafter, provided however,)e for more than 24 hours.

llowing completion of hew accordance with Paragraph

6. Flow Test No. 3 stalith during Flow Test No. 1. Pro-as for Flow Test No. 1 extra-main sout-in while the pro-32.20

7. All pressures, throughout the entrie esci-measured and recorded with eccording accessure which must be checked with a new height tester beginning and once at the entries of the re-, starl be . gauges, the r at least t c accuracy taice.once

8. The results of the appearance that and an and an and an and a constants
within 15 days after completion of the local section of the sectio
the appropriate District Conference in North Record Strategy and the second state of t
mission on Southeast Mar Science - Carden Control - Cont
together with the or which is a start of the second start of the
deadweight pressures a the second sec
filing the aforesaid of the region of the state of the service
LIME CORVERION EACH CONTRACTOR STATES
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Office Form c-kip down of a fact we at the the form
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