NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWABLE

* Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delived ered into the stock tanks. Cas must be reported on 15.025 psia, at 60° Fahrenheit.

ed into t	the stock tan	ks. Ças mu:	st be reported o	n 15.025 psia. F		eit. ie xico		
				••	(Place)			(Date)
E ARE mb le C	HEREBY R	EQUESTI ming Con	NG AN ALLO many South)WABLE FOI Four Lakes	R A WELL KN	NOWN AS:	ME	QT/
(Company or Operator)			30.0	(Lease)	, Well No.	No. 6 , in NE 1/4 SE 1/4,		
			, T, R, NMPM.,			Und	Undesignated Pool	
e ven L	øtter		County Da	te Spudded	1-20-59	Data Drilling	Completed 4-6	-59
Please indicate location:			Elevation	1155	Tota	12870	PBTD	2845
		1 A	Top Oil/Gas	9901	Name	of Prod. Form.	nnsylvanian	
D	C B	A	PRODUCING IN	TERVAL -				
		 	Perforations	9901-9929) 			
E	F G	H	Open Hole_	-	Depth Casin	n 123 70 ng Shoe	Depth Tubing	000
		ļ	OIL WELL TES	<u> </u>				
L	K J	I	Natural Prod	· Test:	bbls.oil,	bbls water	inhrs,	• Choke min• Size
			Test After A	cid or Fracture	e Treatment (afte	er recovery of vol	lume of oil equal	to volume of
M	N O	P	load oil use	d):bl	ols,oil,	bbls water in	24 hrs,	Choke3/16 in. Size
	į	1 1	GAS WELL TES	<u>I</u> -				
			Natural Prod	- • Test:	MCF/I	Day; Hours flowed	Choke Si	ze
bing ,Ca	sing and Come	enting Reco				tc.):	_	
Size	Feet	Sax				^		owed
3 - 3/8 385		340	3		of Testing:	_		
9-5/8	4136	1900			(Cive emounts of	f materials used,	such as acid wat	er oil and
<i></i>	7/10 4150		2,00	0 ga ls. 1 5	A HCL acid			, 011, 0110
7	12855	1180	Casing 375 Tubing 1125 Date first new 4-21-59 Press. Press. oil run to tanks Service Fipe Line Company					
2	0004		Oil Transpor	Service	Fipe Line	Company		
2	9986	1.	Į.	-	2.1.			
		-			-	i. Pennsylvan Servait has be		le is
							en made.	
			- <u>- </u>	11 Kg		The state of the s	712	
I here	by certify th	at the info	ormation given	above is true	and complete to	the best of my k	nowledge.	
proved				, 19	HULLILS OIL	& REPTRING (
-			_		Ç RIGII	NAL (Company or	Operator INAL	ARVIN D. EA
0	IL CONSEI	RVATIÓN	COMMISSIO	N	By: SIGNE	D: (Signa	· • • • • • • • • • • • • • • • • • • •	Z STATE OF EAST
	11 1/2	Alle.	hu III		Agent Title			
£.4,4.			, de la companya del companya de la companya del companya de la co	*************	Send	d Communication	s regarding well	to:
ile					HU DL Name	CIL es (CSPIA	IIIJ CO PANY	
	•					2347 - Hobbs	. New Morio	n
			-		Addresshs		1,000 1,320,101	V

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