NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS FERORIS ON WELLS 2
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

	kes Unit "l, "	lell #6		•			
LEASE			TINU	I c	2	12-8	34=E
DATE WORK PEI	$RFORMED \ \frac{1-20}{2},$	1=22=59	FOOL	South Four	Lakes =	Pennsylvan	ian & Dev
THIS IS A REPOR	RT OF: (CHECK API	PROPRIATE BLOCK)	x	RESULTS OF	TEST OF	CASING SHUT	-OFF
BEGIN	INING DRILLING (OPERATIONS		i Remedial W			
PLUGO			<u></u>	OTHER			
DETAILED ACCOL	INT OF WORK DO	DNE, NATURE AND Q	<u> </u>			The second secon	
dded 17" hole 3/8" csg, set 5 AM 1-21-59; ced 13-3/3" c	e at 6:00 AM 1 at 401,50%	~20~59。 Sharp P Cemented with ? r 30 min ~ no dr	Drilling Co 375 sx cmt	mpany, cont. 4% gel, Cm	na ch an	Days 201 of	3e
		RK REPORTS ONLY			AFRICANT IN IN A AMERICA TRANS	1.3-lagendarische Orali dessamen zu Bergemen von der mit	de messallighes se av an anderson armanes
DRIGINAL WELL	DATA:		Pnoo :	lk to	ATTAINETT, AUSTRAL THAN	13-charge of the second of the	The second secon
Driginal Well	DATA: TD	PBD		INT.			necessaria y (r. sageria) necessaria y (r. sageria)
Driginal Well Felev BNG. DIA	DATA: TD TBNG. D	PBD		INT.			
Driginal Well Felev BNG. DIA ERF INTERVAL(S).	DATA:TDTBNG. D	PBDPBD	LOIL STRING D	IA	_C!L STRI	ng Depth	
Driginal Well Felev BNG. DIA ERF INTERVAL(S). PEN HOLE INTE	DATA: TDTBNG, D	PBD	LOIL STRING D	IA	_C)L STRI	ng Depth	
PRIGINAL WELL FELEY	DATA: TDTBNG, D	PBDPBD	LOIL STRING D	PRMATION(S)	_C)L STRI	NG DEPTH	
PRIGINAL WELL FEREV BNG. DIA ERF INTERVAL(S). PENI HOLE INTER ESULTS OF WOR	DATA: TDTBNG, D	PBDPBD	LOIL STRING D	PRMATION(S)	_C)L STRI	NG DEPTH	
DRIGINAL WELL FEREV	DATA: TD TBNG. D RVAL KOVER:	PBDPBD	LOIL STRING D	PRMATION(S)	_C)L STRI	NG DEPTH	
DRIGINAL WELL FELEY	DATA: TDTBNG. D RVAL KOVER: BBLS. PER DAY	PBDPBDPI	LOIL STRING D	PRMATION(S)	_C)L STRI	NG DEPTH	
PRIGINAL WELL FEREV	DATA: TD TBNG. D RVAL KOVER: BBLS. PER DAY N, MCF PER DAY ON, BBLS. PER D.	PBDPBDPI	LOIL STRING D	PRMATION(S)	_C)L STRI	NG DEPTH	
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PRIGINAL WELL FEREY	DATA: TD TBNG. D RVAL KOVER: BBLS. PER DAY N, MCF PER DAY ON, BBLS. PER D.	PBDPI	LOIL STRING D	RMATION(S)BEFC	_Cil STRI	AFTER	
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