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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION.

JUL 15 8 39 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 6171	
7. Unit Agreement Name	
8. Farm or Lease Name	
Smelting State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
Western States Producing Company
3. Address of Operator
900 Bank of the Southwest Midland, Texas
4. Location of Well
UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM
THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4178.6 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE <u>re-entry</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered well July 1, 1968

7-5-68: Reached depth of 8950' and ran Caliper log

7-6-68: Washed over 5½" casing @ 8554' and cut off csg. at 8546'

7-7-68: Depth 8546' - Ran 261 jts of 5½", 17# and 15.5# (J-55 and N-80) casing and latched on @ 8546' with Bowen Lead Seal. Pressured up with 2500# pressure for 30 mins. Held o.k. Job complete at 5:00 a.m., 7-8-68.

7-11-68: TD 10,065

Cleaned out cement in 5½" casing to 10,065' and pressure tested 5½" casing w/ 1000# pressure for 30 mins. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim McCammon TITLE Office Manager DATE 7-12-68

APPROVED BY Joe Stames TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: