



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray Mid-Continent Oil Company

East Bagley Unit

(Company or Operator)

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 9, T. 12-S, R. 34-E, NMPM.
Wildecat Pool, Lea County.

Well is 1980 feet from West line and 1980 feet from North line
of Section 9. If State Land the Oil and Gas Lease No. is E - 205

Drilling Commenced 3/12/55, 19..... Drilling was Completed 7/1/55, 19.....

Name of Drilling Contractor Sharp Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4180. The information given is to be kept confidential until
Can Be released, 19.....

OIL SANDS OR ZONES

No. 1, from 9994 to 10,026 No. 4, from..... to.....
No. 2, from..... to..... No. 5, from..... to.....
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.
No. 2, from..... to..... feet.
No. 3, from..... to..... feet.
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	335	Tex. Pat		No	Surface
9 5/8	36 & 40#	New	4199	Baker Float		No	Intermediate
5 1/2	17# N80	New	10366	Baker Float		9994 - 98 & 10002 - 07'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	335	325	pump and plug	Native	
12 1/2	9 5/8	4199	1450	pump and plug	9/6	
8 3/4	5 1/2	10366	380	pump and plug	9.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No stimulation.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13150 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 10, 1955
OIL WELL: The production during the first 24 hours was 188 barrels of liquid of which 58 % was
was oil; % was emulsion; 42 % water; and % was sediment. A.P.I.
Gravity 42.8 at 60°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1900	T. Devonian 13,090	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2770	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3620	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4080	T. Granite	T. Dakota	
T. Glorieta 5540	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 6975	T.	T.	
T. Hobbs 7750	T.	T.	
T. 12,365 9125	T.	T.	
T. 12,365 9125	T.	T.	
T. Miss 12365	T.	T.	
T. df. sh. 13030	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Sand and Red shale				
1900	2770	870	Red shale, salt and Anhydrite				
2770	4080	1310	Red shale, Anhydrite & sand				
4080	7750	3670	Dolomite				
7750	9125	1375	Red and Green shale				
9125	12,365	3240	Lime and Shale				
12,365	13,030	665	Lime, Shale & Chert				
13,030	13,090	60	Shale and Sand				
13,090	13150	60	Lime, Dolomite & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7/13/55
(Date)
Company or Operator Sunray -id-Continent Oil Co. Address Box 128, Hobbs, New Mexico
Name J. A. Farris Position or Title Hobbs, Area Superintendent