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DISTRIBUTION		MEXICO OU CONS		i N	Form C-101		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION		Revised 1-1-65			
FILE		• •	ALTER ALLIGH AL	A: A :	5A. Indicate T	ype of Lease	
U.S.G.S.	-+1	• .		188	STATE X	FEE	
LAND OFFICE	-+		DEC I ID 20 M		.5. State Oil &	Gas Lease No.	
OPERATOR					K-	3909	
					IIIIII		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK				
a. Type of Work			······································		7. Unit Agreen	ient Name	
	Re-enter		PLUG	ВАСК			
b. Type of Well	VE-ENTEL				8. Farm or Lea		
OIL GAS WELL	OTHER		SINGLE X MUL	ZONE	Range	r Lake	
. Name of Operator					9. Well No.		
Corinne Grace	L				2		
. Address of Operator					10. Field and Pool, or Wildcat		
	ts & Gas Servic	ces, Box 763,	Hobbs, New Mexic	0	Undes.R	anger Lake	
. Location of Well UNIT LETTI	ER LO	CATED 660	FEET FROM THE North	LINE	N///////		
			•• • •		01111111		
ND 1980 FEET FROM	THE West Li	NE OF SEC. 11	TWP. 12 S RGE. 3	4 E NMPM	77777777	v)////////	
	//////////////////////////////////////				12. County		
	,11111111111	<i>HHHHH</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHH</i>	Lea	////////	
				///////			
	<i>THHHHH</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ĨIJIJIJĬĬ		
	///////////////////////////////////////		N	19A. Formatic		0, Rotary or C.T.	
mmmm		<u>mmmm</u>	10,050	Penn		Rotary	
1. Elevations (Show whether DF		i & Status Plug. Bond	21B. Drilling Contractor			Date Work will start	
Not available	B.	lenket	L		l up on	Approval	
3.		PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	SACKS O	FCEMENT	EST. TOP	
17	13 3/8	48#	385	4	35	Circ.	
12 1/4	9 5/8	36#	4200	17	55	Circ.	
	l	Above cas	ing in hole.	I	1		
	If commercial	production is	ahtainad will a				
P&A 7/13/60. proposed to	4 1/2 ce Production (Well was plug side track junk	11.6# Co Four Lak ged with 2 7/ k in hole by a	s obtained will s 10,050 ses State of New '8" casing shot o setting whipstock tion to total dep	Mexico f ff at 94 at appr th.	oximately		
Formerly Tri P&A 7/13/60. proposed to 8500 and dev In accordanc have been fu	4 1/2 ce Production (Well was plug side track junk fate hole in a with provision traished copies	11.6# Co Four Lak ged with 2 7/ k in hole by s random direct ons of Rule 11 of this C-101	10,050 tes State of New '8" casing shot o tetting whipstock tion to total dep 1 (b) the follow	Mexico f ff at 94 at appr th.	1, TD 12, 00'. It oximately NPROVAL VP	652, is (ID	
Formerly Tri P&A 7/13/60. proposed to 8500 and dev In accordanc have been fu Robert G. Ha Humble Oil & Texaco Inc.,	4 1/2 ce Production (Well was plug side track junk viate hole in a with provision irnished copies imagan, Box 1737 Refining Co., Box 728, Hobba Roposed PROGRAM, IF ANY.	11.6# Co Four Lak ged with 2 7/ k in hole by a random direct ons of Rule 11 of this C-101 7, Reswell, Ne Box 2100, Hob Box 2100, Hob PROPOSAL IS TO DEEPE	10,050 tes State of New '8" casing shot o betting whipstock tion to total dep 11 (b) the follow 11 W Mexico bbs, New Mexico	Mexico f ff at 94 at appr th. ing offic FC DR	1, TD 12, 00'. It coximately NPROVAL VA R 90 DATA R 90 DATA LUNG COMMING 2 - 3	652, is (ID)	
Formerly Tri P&A 7/13/60. proposed to 8500 and dev In accordanc have been fu Robert G. Ha Humble Oil & Texaco Inc., A BOVE SPACE DESCRIBE P VE ZONE. GIVE BLOWOUT PREVENT hereby certify that the informati	4 1/2 ce Production (Well was plug side track junk viate hole in a with provision irnished copies imagan, Box 1737 Refining Co., Box 728, Hobba Roposed PROGRAM, IF ANY.	11.6# Co Four Lak ged with 2 7/ k in hole by a random direct ons of Rule 11 of this C-101 7, Reswell, Ne Box 2100, Hob PROPOSAL IS TO DEEPE mplete to the best of my	10,050 tes State of New '8" casing shot o betting whipstock tion to total dep 11 (b) the follow 11 W Mexico bbs, New Mexico	Mexico f ff at 94 at appr th. ing offic pr cxpiRE on present pr	1, TD 12, 00'. It coximately NPROVAL VA R 90 DATA R 90 DATA LUNG COMMING 2 - 3	652, is ID State AND PROPOSED NEW PR	
Formerly Tri P&A 7/13/60. proposed to 8500 and dev In accordanc have been fu Robert G. Ha Humble Oil & Texaco Inc.,	4 1/2 ce Production (Well was plug side track junk iate hole in a with provision innished copies magan, Box 1737 Refining Co., Box 728, Hobbs reprosed PROGRAM, IF ANY. ion above is true and com	11.6# Co Four Lak ged with 2 7/ k in hole by a random direct ons of Rule 11 of this C-101 7, Reswell, Ne Box 2100, Heb PROPOSAL IS TO DEEPE mplete to the best of my	10,050 tes State of New (8" casing shot o betting whipstock tion to total dep (1 (b) the follow (1) W Mexico bbs, New Mexico N OR PLUG BACK, GIVE DATA (y knowledge and belief.	Mexico f ff at 94 at appr th. ing offic pr cxpiRE on present pr	1, TD 12, 00'. It oximately R 90 VAL VA R 90 VAL VA	652, is ID Stand AND PROPOSED NEW PR	
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