



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Sec. 11

WELL RECORD

PH 2 53

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TRICE PRODUCTION COMPANY

Four Lakes St. of New Mexico

(Company or Operator)

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 11, T. 12S, R. 34E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from North line and 1940 feet from West line

of Section 11. If State Land the Oil and Gas Lease No. is B-7493

Drilling Commenced 11/19/59, 19\_\_\_\_. Drilling was Completed 2/19/60, 19\_\_\_\_.

Name of Drilling Contractor A. W. Thompson, Inc.

Address \_\_\_\_\_

Elevation above sea level at Top of Tubing Head       . The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>40#</u>	<u>N</u>	<u>365'</u>	<u>Baker</u>			<u>Surface</u>
<u>9-5/8"</u>	<u>36#</u>	<u>N</u>	<u>4200'</u>				<u>Intermediate</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17"</u>	<u>13-3/8"</u>	<u>385'</u>	<u>435 sz ciro</u>			
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>4200'</u>	<u>970 sz Dixie 38# gel 300 sz NE ciro</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None P&A

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD 12,652 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P&A, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2018		T. Devonian		T. Ojo Alamo
T. Salt.	2130		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2683		T. Montoya		T. Farmington
T. Yates.	2814		T. Simpson		T. Pictured Cliffs
T. 7 Rivers.			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4150		T. Granite		T. Dakota
T. Glorieta	5600		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	7040		T.		T.
T. Abo	7818		T.		T.
T. Penn	9943		T.		T.
T. Miss	12,260 Chester		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2018		Red Bed				
2018	2130		Anhy				
2130	2683		Salt, Anhy Shale				
2683	2814		Dolo & Anhy				
2814	4150		Sand, shale, anhy, dolo				
4150	5600		Dolo				
5600	5705		Sand, dolo, and shale				
5705	7040		Dolo & shale				
7040	7170		Sand, dolo & shale				
7170	7818		Dolo & shale				
7818	7850		Shale				
7850	9943		Dolo, lime and shale				
9943	11820		Lime sand and shale				
11820	12260		Lime				
12260	12400		Shale				
12400	12653		Lime TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. TRICE PRODUCTION COMPANY  
Name.

Address. 3/21/60  
Position or Title. Agent