Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and 1			×	Rev	Form C ised March 25		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, while als and	Inatur:	al Resources	WELL API N				
District II	OIL CONSEDUAT		NUSION	30-025-0183				
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco St.				5. Indicate Type of Lease STATE X FEE			
District IV	Santa Fe, NI	VI 8/5	05	6. State Oil &	& Gas Lease No.			
2040 South Pacheco, Santa Fe, NM 87505				V-5855				
SUNDRY NOTICE	S AND REPORTS ON	WE	LLS	7. Lease Nan	ne or Unit Agreem	ent Name:		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEP	'EN OR	PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPL.	ICATION FOR PERMIT" (FOR	M C-101	I) FOR SUCH					
PROPOSALS.)				T	NOIL State			
1. Type of Well: Oil Well 🗌 Gas Well 🕱	Other			Limbaugh "A	AYO" State			
2. Name of Operator		8. Well No.						
Yates Petroleum Corporation								
3. Address of Operator	9. Pool name	or Wildcat						
105 South Fourth Street, Artesia, New Mexico 88210					sissippian			
4. Well Location	·····			1	<u>F</u> F			
Unit Letter: <u>E</u> : <u>198</u> (<u>)'</u> feet from the No	orth	line and	660'	feet from the	West	line	
Section 12	Township 12S	Rar	nge 34E	NMPM	County Lea			
	10. Elevation (Sh	ow wh	ether DF, RKB,	RT, GR, etc.)		<u> </u>		
			4138.4' GR					
11. Check A	ppropriate Box to Ind	icate l	Nature of Not	tice, Report,	or Other Data			
NOTICE OF IN	TENTION TO:		S	SUBSEQUE	NT REPORT C	F:		
_								
	PLUG AND ABANDON		REMEDIAL WO	RK	ALTERI	IG CASING		
	COMMENCE DF		PLUG AI					
PULL OR ALTER CASING MULTIPLE COMPLETION			CASING TEST	AND				
OTHER: Extend APD		X	OTHER:					
12. Describe proposed or complete	d operations. (Clearly stat	te all po	ertinent details,	and give pertine	ent dates, includin	g estimated	date	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to May 25, 2003. Thank you.

I hereby certify that the information above is tru	ie and complete to	the best of my knowledge an	d belief.	
SIGNATURE	TITLE	Regulatory Technician	DATE_	04/15/02
Type or print name Robert Asher			Telephone No.	(505) 748-4364
(This space for State use)		DIONNE DIONED DIA		
APPROVED B <u>Y</u> Conditions of approval, if any:	TITLE	IRIGINAL SIGNED BY 	DATE APR-	1 8 2002

YATES PETROLEUM CORPORATION Limbaugh "AYO" State #1 1980' FNL and 660' FWL Section 12-T12S-R34E Lea County, New Mexico Lease Number V-5855

Drilling Information: Yates Petroleum Corporation plans to re-enter this well that was originally drilled by Neville G. Penrose and P&A on 3/29/57. Yates will re-enter this well using a pulling unit and a reverse unit to drill out the cement plugs in the 9 5/8" and those in the 8 ³/₄" open hole using a 7 7/8" bit to the original TD of 13,018'. A new suite of open hole logs will be run. If deemed to be commercial, a production string of 5 ¹/₂" casing will be ran to TD & cemented to 6,000+-. The mud program will be 9.2-9.5 ppg brine water with a 55-70 cp viscosity. A 5000# BOPE will be installed on the 9 5/8" casing.

The well will be completed using a pulling unit. After the $5\frac{1}{2}$ casing has been cemented and cased hole logs have been run, the well will be completed and tested in the Austin Cycle limestone zone in the interval from 12,100' to 12,200'. The zone to be perforated will be determined after the new open hole logs have been evaluated.

WildCAT WELLNAME: State X - 1 (Pentose) ----- FIFLD: LOCATION: 1980' W 660'11 Lea Count d 12-12-345 GL: 4, 142' ZERO: KB: 4.151 AGL: CASING PROGRAM SPUD DATE: __!/-_!/-_57___ COMPLETION DATE: 3-29-52 SIZE/WT/GR/CONN DEPTH SET COMMENTS: 48# 13 3/2' STAC 36# 5-55 17 + 20 #1Ft. N-80, LTIC 3.018 17'2" 13³8" & 389' W/325 5x (Euro) After DV tool @ 2,060' CMTD W/ 1400 GACKS 124 9%" @ 4307' (MTD W/ 300 SACKS TOC: 6.000 +1- tops: Anhydrite 83/4" hole 2064' Vales 2833' Queen 3704 Son Andres 4184 Glorieta 5615' Tubbs. 7030' Abo 779.5 Miss 12375 Austin Cycle 12,100'- 12,200' PBTD 12,970'+1-DATE: 5-23-01 10 5/24/01 Jup

TD 13,018'

- SKETCH NOT TO SCALE -

895 H. French Dr., 1 DISTRICT II 11 South First, & DISTRICT III 000 Ele Brazot Ed DISTRICT IV 848 South Pachec	rtania, XM 8 L. Axtac, XM	8210 4 87410 , NM 87505	· ·	CON Santa F	SERVATI P.O. Box 3 'e, New Mexic	co 87504-2088	ION	Revised Marc) Instruction to Appropriate Dist State Lease - Fee Lease -	n on bao riot Offic - 4 Copie - 3 Copie
API	Number		<u>.</u>	CATION	AND ACRE	AGE DEDICATI	ON PLAT Pool Name	·	· .
30-025	-018	38				Wil	dcat Mississ	sippian	•
Property (9948		017			Property Na	DC .		- Well Nu	mber
JJJ-484	.00	<u>p62</u>	Lin	baugh "	AYO" State Operator New			Eleval	Han
025575			Yates	Petrole	um Corporat			4138.4	•
		L			Surface Loc			4150.4	
UL or lot No.	Section	Township	Range	Lot Idn	Fost from the	North/South line	Feet from the	East/West line	Count
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			• • •				on this plat us actual surveys supervison, as correct to th	nd that the same to be best of my bolk to original od Seal of	d notes (under 1 e true d g.
	· •.							io. Herschei L. Jone	

State of New Mexico

Form C-102 Revised March 17, 1999

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DISTRICT I

1626 H. French Dr., Hobbs, Mil 86240

nor is first	JUPLIC	DIC CONSER	V MEXICO		
Ĺ		Vela Location an	d/or Gas Prore	ionPhate	rm C-128
Operator <u>N.G.P.F.</u>	WROSE INCROP F	F.J. DANGLADE	Lease 57772	- m X . c7	-2-36
Well No.	Section_	12 Tow		111 2 . 31	
Located 1980		· · · · · ·	Line, 660	Feet From	
LEA		•		Elevation 4/38	•
Name of Product	ing Formation		• •	Dedicated	
· · · · · · · · ·	(Note: All dist	ances must be f		aries of Section)	
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PositionEngineer Representing Address		· · · · · · · · · · · · · · · · · · ·	Registered Land Surveyo	olm U. U. l. Professional Eng	1



Yates Petroleum Corporation

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

