

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 1027	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator		Ranger Lake Unit
3. Address of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Ranger Lake Unit, Tr. 1
4. Location of Well		9. Well No.
UNIT LETTER P , 660 FEET FROM THE south LINE AND 660 FEET FROM		1
THE east LINE, SECTION 14 TOWNSHIP 12-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat
		Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4160' DF		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

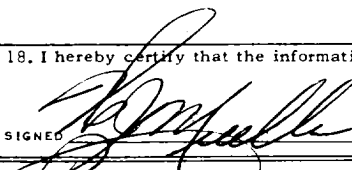

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-71: MI & RU Csg Pullers, Inc. Loaded tbg. **9-1:** Knox squeezed perfs 10,276-340' with 40 ax Class "H" cmt with .3% LWL and 1# Gilsonite/ax. Packer at 10,200', left 10 ax in casing above pkr. Pulled tbg. **9-2:** Pld tbg, welded collar on csg. **9-3:** TOC in 5-1/2" csg at 10,071'. Shot 5-1/2" csg at 4689'. **9-4:** Pulled 139 jts 5-1/2" csg. **9-5/6:** SD. **9-7:** Ran tbg, spotted 30 ax cement across csg cut 4689', bottom cmt 4740', TOC at 4640'. Spotted 35 ax cmt 4202-4110' across 8-5/8" csg shoe. Cut off csg head, spotted 10 ax cmt from 30' to 0'. Installed well marker. Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Senior Reservoir Engineer	DATE 9-9-71
APPROVED BY 	Nathan E. Clegg	TITLE OIL & GAS INSPECTOR	DATE JAN 19 1972
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

SEP 13 1971

OIL CONSERVATION COMM.
HOBBES, N. H.