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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 1027	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Ranger Lake Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Ranger Lake Unit, Tr. 1
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 14 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4160' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI well service unit, unlatch tbg and reset in pkr at 10,200'. Cement perfs 10,276-340' with 50 sx cement. Mud up hole, pull tbg. Cut 5-1/2" csg at free point estimated at 9100', pull csg. Run tbg, spot 30 sx cement across 5-1/2" csg cut - 50' above and below cut. Spot 25 sx cement 5625-5575' across top Glorietta at 5600'. Spot 35 sx cement 4200'-4110' across 8-5/8" csg shoe. Spot 10 sx cement at surface. Install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 8-24-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE AUG 30 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 27 1971

OIL CONSERVATION COMM.
HOBBS, R. M.