| NO. OF COPIES RECEIVED | · - | | - Form C-103 | |
|--|--|--|--|-------------------------------|
| DISTRIBUTION | | • | Supersedes Old | |
| SANTA FE | NEW MEXICO OI | L CONSERVATION COMMISSION | C-102 and C-103 Effective 1-1-65 | |
| FILE | | | Effective 1-1-03 | |
| U.S.G.S. | | | 5a. Indicate Type of Lease | |
| LAND OFFICE | | | State 🚾 Fe | e 🗌 |
| OPERATOR | | | 5. State Oil & Gas Lease No. | |
| | | | E 1027 | |
| SLINE | DRY NOTICES AND REPOR | TS ON WELLS | | IIIII |
| (DO NOT USE THIS FORM FOR F USE **APPLIC | PROPOSALS TO DRILL OR TO DEEPEN CATION FOR PERMIT - " (FORM C-101 | CTS ON WELLS OR PLUG BACK TO A DIFFERENT RESERVOI) FOR SUCH PROPOSALS.) | * | |
| 1 | | | 7. Unit Agreement Name | **** |
| OIL GAS WELL WELL | other- Inject | ion | Ranger Lake Unit | |
| 2. Name of Operator | | | 8. Farm or Lease Name | |
| Phillips Petroleum C | Company | | Ranger Lake Unit. | To 1 |
| 3. Address of Operator | | | 9. Well No. | ** ** |
| Room B-2, Phillips B | wilding, Odessa, Tex | (as 7976 0 | 1 | |
| 4. Location of Well | | | 10. Field and Pool, or Wildca | 1 |
| UNIT LETTER | 660 FEET FROM THE | iouth Line and 660 | FEET FROM Ranger Lake Penn | |
| | | | | 11111 |
| THE CAST LINE. SEC | TION 14 TOWNSHIP | 12-S RANGE 34-E | | |
| | | | | |
| | 15. Elevation (Show | whether DF, RT, GR, etc.) | 12. County | |
| | 416 | O' DP | Lea | |
| 16. Check | Appropriate Box To Indi | cate Nature of Notice, Repo | | |
| | INTENTION TO: | | SEQUENT REPORT OF: | |
| | | | ALGOLINI INC. OIL. | |
| PERFORM REMEDIAL WORK | PLUG AND ABANG | DON E REMEDIAL WORK | ALTERING CASING | |
| | | | | |
| TEMPORARILY ABANDON | | | PLUG AND ABANDONM | ENT |
| TEMPORARILY ABANDON PULL OR ALTER CASING | CHANGE PLANS | COMMENCE DRILLING OPNS. | PLUG AND ABANDONM | ENT |
| <u> </u> | CHANGE PLANS | | | ENT |
| <u> </u> | CHANGE PLANS | COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQ | | ENT |
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| other 17. Describe Proposed or Completed work) SEE RULE 1103. MI well service unit | Operations (Clearly state all perti | commence drilling opns. casing test and cement jounther other inent details, and give pertinent dates | , including estimated date of starting any p | proposed |
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