DISTRIBUTION	1		Form C-103
0.4.1=4			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE	·		
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee
OPERATOR			5, State Oil & Gas Lease No. E-1027
SUNDR	Y NOTICES AND REPORTS ON	I WELLS	Milliani
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS			7. Unit Agreement Name
2. Name of Operator	OTHER-		Ranger Lake Unit Tr 1
Phillips Petroleu	E Company		8. Farm or Lease Name
3. Address of Operator			9. Well No.
B2 Phillips Bldg.	- Odessa, Texas		1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERP	560 FEET FROM THE SOUTH	LINE AND FEET FROM	Ranger Lake Penn.
THE CAST LINE SECTION	14 126	0.7	
THE LINE, SECTION	N 14 TOWNSHIP 125	RANGE 34E NMPM	
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County
	4160' DF		Lea
Check A	Appropriate Box To Indicate N	Nature of Notice, Report or Ot	her Data
NOTICE OF IN	TENTION TO:		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	
		OTHER Conversion of	well to water

OTHER		injection well	
17. Describe Proposed or Completed Ope	erations (Clearly state all pertinent deta	injection well	l.
17. Describe Proposed or Completed Operwork) SEE RULE 1703.	erations (Clearly state all pertinent dete	injection well	1.
17. Describe Proposed or Completed Opework) SEE RULE 1703. 3-15-65		injection wellails, and give pertinent dates, including	estimated date of starting any propose
17. Describe Proposed or Completed Operators work) SEE RULE 1703. 3-15-65 Pulled tubing. Set 2-	3/8" and 2-7/8" plastic	injection wellards, and give pertinent dates, including	estimated date of starting any propose packer at 10200
17. Describe Proposed or Completed Operators work) SEE RULE 1703. 3-15-65 Pulled tubing. Set 2-with t	3/8" and 2-7/8" plastic	injection wellails, and give pertinent dates, including	estimated date of starting any propose packer at 10200
17. Describe Proposed or Completed Operators work) SEE RULE 1703. 3-15-65 Pulled tubing. Set 2-	3/8" and 2-7/8" plastic	injection wellards, and give pertinent dates, including	estimated date of starting any propose packer at 10200
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17. Describe Proposed or Completed Opework) SEE RULE 1703. 3-15-65 Pulled tubing. Set 2-with twell.	3/8" and 2-7/8" plastic	injection wellards, and give pertinent dates, including	estimated date of starting any propose packer at 10200
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17. Describe Proposed or Completed Operators) SEE RULE 1103. 3-15-65 Pulled tubing. Set 2-with twell. Refer Order R-2754.	3/8" and 2-7/8" plasticulation anchor seal assem	injection wellards, and give pertinent dates, including -coated tubing in Baker bly. Converted oil well	estimated date of starting any propose packer at 10200
17. Describe Proposed or Completed Opework) SEE RULE 1703. 3-15-65 Pulled tubing. Set 2-with twell.	3/8" and 2-7/8" plasticulation anchor seal assem	injection wellards, and give pertinent dates, including -coated tubing in Baker bly. Converted oil well	estimated date of starting any propose packer at 10200
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17. Describe Proposed or Completed Opework) SEE RULE 1103. 3-15-65 Pulled tubing. Set 2-with twell. Refer Order R-2754.	bove is true and complete to the best o	injection wellards, and give pertinent dates, including -coated tubing in Baker bly. Converted oil well	estimated date of starting any propose packer at 10200
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CONDITIONS OF APPROVAL, IF ANY: