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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-29	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Corinne Grace		8. Farm or Lease Name Ranger
3. Address of Operator P.O. Box 1418 Carlsbad, New Mexico 88220		9. Well No. 1-SWD
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4157 GR		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 29, 1973 Set anchors, removed dry hole marker, dug out cellar, drilled surface plug.

June 30, 1973 Welded nipple on 8 5/8" casing, installed head, nipped up BOP's. Picked up 7 7/8" bit and scraper WIH to 3304', circulated mud out of casing. Pressure tested casing to 2,000 PSI 30 minutes, O.K. POOH w/bit and scraper.

July 2, 1973 McCullough Services rigged up, pulled GR-Nuetron collar log 3400-1400'. Perforated 2802-2812, 2818-2830, 2834-2844, 2850-2854, 2858-2864, 2872-2874, 2885-2887, 2891-2894 and 2904-2907 w/2JSPF. 92 holes total. Closed rams, pressured up to 2000 PSI, bled off 200 PSI in 10 minutes. Picked up Guiberson AF tension packer, two joints tailpipe WIH to 2807', set packer at 2742'. Prepare to acidize perforations.

July 5, 1973 Received 5775' 2 3/8" internally plastic coated tubing. 2750' to be used for Salt Water Disposal Well tubing, 3025' to be used for injection line from Ranger Lake tank battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth F. Smith TITLE Agent DATE August 2, 1973

APPROVED BY Joe D. Ramsey TITLE Dist. I. Supv. DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: