(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

## APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

		OSE OF SALT WAT	ADDRESS					
RATOR	P. O. R	P. O. Box 1418, Carlsbad, New Mexico						
Corinne Grace		WELL NO.	FIELD				COUNTY	
		1	Wildcat				Lea	
Ranger								
UNIT LETTER	<u>H</u>	TELL IS LOCATED	980 FEET FRO	m the <u>Not</u>	thLINE	AND	60 FEET FROM TH	
		12.0	RANGE 34	E NMPM.				
East LINE, SECTION	15 to	OWNSHIP 12 S	AND TUBING DATA					
	SIZE	SETTING DEPTH	SACKS CEMEN		OF CEMENT	1	OP DETERMINED BY	
NAME OF STRING		<b> </b>						
	13 3/8	335	375		Circ.			
TERMEDIATE					Circ.			
	8 5/8	4225	1700					
NG STRING								
	None		NAME, MODEL AND DE	ME, MODEL AND DEPTH OF TUBING PACKER				
BING	0 040		Baker Lekset 2750					
ME OF PROPOSED INJECTION FORMAT	2 3/8	2750	TOP OF FORM	TOP OF FORMATION		BOTTOM OF FORMATION		
	2805	2805		295	0			
Yates INJECTION THROUGH TUBING, CASING	OR ANNULUS?	PERFORATIONS	S OR OPEN HOLE! PR			ION		
Tubing		Perfora	tions	2820 to	2930	AS WELL E	VER BEEN PERFORATED IN THAN THE PROPOSED INJE	
Tubing  This A NEW WELL DRILLED FOR IF ANSWER IS NO, FOR WHAT PURPOSE WIS 15 POSAL?			SE WAS WELL ORIGINA	(FTA DHIFTED)		TION ZONE?		
	Wild	cat Oil Well	OR COURTE FACE				No	
NO - KE-ENLLY ST ALL SUCH PERFORATED INTERVAL	S AND SACKS OF	CEMENT USED TO SEAL	OFF OR SQUEEZE EACH					
		DEPTH OF BOTTOM O	E NEVT HIGHER		DEPTH OF TOP	DF NEXT LO	WER	
EPTH OF BOTTOM OF DEEPEST RESH WATER ZONE IN THIS AREA	OIL OR GAS ZONE IN	THIS AREA None		OIL OR GAS ZONE IN TH		None		
	300 MAXIMUM	OPEN OR CLOS	SED TYPE SYSTEM	IS INJECTION	TO BE BY GRAVI	TY OR	APPROX. PRESSURE (PSI)	
ANTICIPATED DAILY MINIMUM INJECTION VOLUME 1 700	1200	Open		Pressu	Pressure		1200	
	LOWING WATERS	ARE MIN- WATER	R TO BE DISPOSED OF	NATURAL WAT	TURAL WATER IN DISPO- ARE		NATER ANALYSES ATTACHED?	
STOCK, IRRIGATION, OR OTHER GENERAL USE —			Yes	Yes	Yes		No	
AME AND ADDRESS OF SURFACE OWN								
Ralls C. Jones, We	st Star Re	oute, Tatum, N	New Mexico 88	3267				
			F THIS INJECTION WE					
No offset operator	s within	one-half mile						
			TACU OPERA	TOR WITHIN ONE	-HALF MILE			
HAVE COPIES OF THIS APPLICATION BEENT TO EACH OF THE FOLLOWING?				EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL YES				
		Yes		ELECTRICAL LOG		DIAGRAMMATIC SKETCH OF WELL		
ARE THE FOLLOWING ITEMS ATTACH THIS APPLICATION (SEE RULE 701-E	'			Not Available			Yes	
	<u>I</u>	Yes		ne and complete to the best of my know		<u> </u>		
I hereby c	ertify that the	information above is	s true and complet	e to the best	OI MY KHOWI			
- /		_	Acent			7	ne 25, 1973	

(Title) NOTE: Should waivers from the surface owner and all operators within one-half mile of the proposed injection well not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

Agent