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(This space for State Use)	Well is surface to 3 to 4268. Pr 3000' ± , pe 2950'. This is 10/14/68.	s presently plus of and 25 sack reposed program or and rus a re-entry of a re-entry of a program, if any.	gged and abans coment plus is to drill n injectivity Ernest A. Ha	ndoned with 10 g in bottom of a cut surface play tests in Tate. anson, Ranger #.	Backs cents 5/8" ca 15/8" ca 15 clear 16 cl	nent plug Leding 4183 n out te Lon 2805 to	AND PROPOSED NEW PI

Approval for work only. Injection must not be commenced until an order authorizing this injection well is obtained.