



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1900 NOV 12 PM 2:30
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

Well No. 2, in 1 $\frac{1}{4}$ of 15 $\frac{1}{4}$ of Sec. 15, T. 17N, R. 24E, NMPM.
Pool, _____ County.
Well is 1,000 feet from _____ line and 20 feet from _____ line
of Section 15. If State Land the Oil and Gas Lease No. is 1-20-30
Drilling Commenced 5-8-80, 1980 Drilling was Completed 7-1-80, 1980
Name of Drilling Contractor FAMILY OIL CO. COMPANY
Address 1001 N. 1st St.
Elevation above sea level at Top of Tubing Head 427 The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>2 1/2</u>	<u>12</u>	<u>NEW</u>	<u>305</u>	<u>REGULAR</u>	<u>10'</u>	<u>1</u>	<u>PERFORATION</u>
<u>2 1/2</u>	<u>12</u>	<u>NEW</u>	<u>1225</u>	<u>REGULAR</u>	<u>10'</u>	<u>1</u>	<u>PERFORATION</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11 1/2</u>	<u>11 1/2</u>	<u>135</u>	<u>1700</u>	<u>1 1/2</u>		
<u>11</u>	<u>10 3/8</u>	<u>1225</u>		<u>1 1/2</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____
Depth Cleaned Out _____

ORDER OF DRILL-STEM AND SPECIAL 1 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10391 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2100	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2805	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3550	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4134	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7005	T.	T.
T. Abo 7727	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2100	2100	Sand & Red Shale				
2100	2805	805	Anhydrite & Salt				
2805	4134	1329	Anhydrite, Shale & Sand				
4134	7005	2871	Dolomite, Lime & Shale				
7005	7727	722	Lime and Shale				
7727	8400	673	Red & Green Shale				
8400	10391	1991	Lime, Shale & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-10-59

Company or Operator Tom Thagard

Address Box 4723, Midland, Texas

Name

Position Title