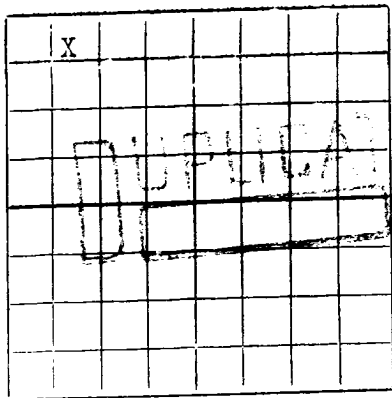


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Caroline Hunt Trust Estate

State

(Company or Operator)

(Lease)

Well No. 1-256, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 18, T. 12-S, R. 34-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from North line and 1868 feet from West line

of Section 18. If State Land the Oil and Gas Lease No. is 256

Drilling Commenced February 14, 19 55. Drilling was Completed June 24, 19 55

Name of Drilling Contractor Penrod Drilling Company

Address Shreveport, Louisiana

Elevation above sea level at Top of Tubing Head 4203. The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"OD</u>	<u>48#</u>	<u>New</u>	<u>350</u>	<u>Halliburton</u>	<u>None</u>		
<u>9-5/8"OD</u>	<u>32#</u>	<u>New</u>	<u>4195</u>	<u>Halliburton</u>	<u>None</u>		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16"</u>	<u>13-3/8</u>	<u>325</u>	<u>350</u>			
<u>11"</u>	<u>9-5/8</u>	<u>4195</u>	<u>3500</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,243 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3950	T. Granite	T. Dakota
T. Glorieta 5340	T. Wolfcamp 9140	T. Morrison
T. Drinkard	T. Cisco 9880	T. Penn
T. Tubbs 6580	T. Strawn 10,670	
T. Abo 7290	T. Atoka 11,230	
T. Penn	T. Devonian 13,100	
T. Miss 12,010		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2,000	2,000	Red Shale, Sand & Anhy.				
2,000	3,500	1,500	Red Shale, Sand, Anhy. and Dolomite				
3,500	3,950	450	Red Shale and Dolomite				
3,950	5,340	1,390	Dolomite				
5,340	5,850	510	Dolomite, Sand & Shale				
5,850	6,580	730	Dolomite & Shale				
6,580	7,290	710	Dolomite & Sand				
7,290	9,130	1,840	Dolomite & Shale				
9,130	9,880	750	Lime, Chert & Shale				
9,880	10,220	340	Lime & Shale				
10,220	10,670	450	Lime, Shale & Chert				
10,670	11,230	560	Lime, Shale & Chert				
11,230	11,910	680	Lime, Shale & Sand				
11,910	12,010	100	Lime & Shale				
12,010	12,890	880	Lime, Chert & Shale				
12,890	13,100	210	Lime, Shale, Sand, and Chert				
13,100	13,241	141	Dolomite & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Caroline Hunt Trust Estate
Name W. J. Smith

Address Box 192, Midland, Texas
Position or Title Production Superintendent

7-27-55
(Date)