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Form C-105
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION
# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 7 8 00 AM '67

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No. **OG 941**

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: **LOWE - STATE**

2. Name of Operator: **MURPHY H. BAXTER**

9. Well No. **1**

3. Address of Operator: **1126 VAUGHN BUILDING, MIDLAND, TEXAS 79701**

10. Field and Pool, or Wildcat: **WILDCAT**

4. Location of Well: UNIT LETTER **0** LOCATED **660** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM THE **EAST** LINE OF SEC. **20** TWP. **125** RGE. **34E** NMPM

12. County: **LEA**

| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. *(Ready to Prod.)* | 18. Elevations *(DF, RKB, RT, GR, etc.)* | 19. Elev. Cashinghead |
|---|---|---|---|---|
| 9-30-62 | 11-24-62 | | 4195 DF | 4182 |

| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
|---|---|---|---|---|---|
| 10,715 | - | | → | ALL | |

24. Producing Interval(s), of this completion — Top, Bottom, Name: **NONE**

25. Was Directional Survey Made: **NO**

26. Type Electric and Other Logs Run: **ACOUSTILOG, FOCUSED & MIN. FOCUSED LOG**

27. Was Well Cored: **NO**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|---|---|---|---|---|---|
| 13-3/8 | 48 | 391.91 | | 300 Sx. REG. | NONE |
| 8-5/8 | 24 & 32 | 4131.59 | 9-3/4 | 300 SX. 50-50 MIX & | 1567.25 |
| | | | | 100 SX. NEAT | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|---|---|---|---|---|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|---|---|---|
| | | |
| | | |

31. Perforation Record *(Interval, size and number)*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|---|---|
| | |
| | |
| | |
| | |

33. PRODUCTION

| Date First Production | Production Method *(Flowing, gas lift, pumping – Size and type pump)* | Well Status *(Prod. or Shut-in)* |
|---|---|---|
| | | |

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period → | Oil – Bbl. | Gas – MCF | Water – Bbl. | Gas – Oil Ratio |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate → | Oil – Bbl. | Gas – MCF | Water – Bbl. | Oil Gravity – API *(Corr.)* |
|---|---|---|---|---|---|---|
| | | | | | | |

34. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Test Witnessed By

35. List of Attachments

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED _____ TITLE **PETROLEUM ENGINEER** DATE **AUGUST 2, 1967**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | Northwestern New Mexico | | | |
|---|---|---|---|---|---|---|---|
| T. Anhy | 1880 (+2316) | T. Canyon | | T. Ojo Alamo | | T. Penn. "B" | |
| T. Salt | | T. Strawn | 10511 (-6315) | T. Kirtland-Fruitland | | T. Penn. "C" | |
| B. Salt | | T. Atoka | | T. Pictured Cliffs | | T. Penn. "D" | |
| T. Yates | 2759 (+1446) | T. Miss | | T. Cliff House | | T. Leadville | |
| T. 7 Rivers | | T. Devonian | | T. Menefee | | T. Madison | |
| T. Queen | 3600 (+595) | T. Silurian | | T. Point Lookout | | T. Elbert | |
| T. Grayburg | | T. Montoya | | T. Mancos | | T. McCracken | |
| T. San Andres | 4092 (+103) | T. Simpson | | T. Gallup | | T. Ignacio Qtzte | |
| T. Glorieta | 5542 (-1346) | T. McKee | | Base Greenhorn | | T. Granite | |
| T. Paddock | | T. Ellenburger | | T. Dakota | | T. | |
| T. Blinebry | | T. Gr. Wash | | T. Morrison | | T. | |
| T. Tubb | 6956 (-2760) | T. Granite | | T. Todilto | | T. | |
| T. Drinkard | | T. Delaware Sand | | T. Entrada | | T. | |
| T. Abo | 7683 (-3487) | T. Bone Springs | | T. Wingate | | T. | |
| T. Wolfcamp | 9145 (-4950) | T. | | T. Chinle | | T. | |
| T. Penn. | 9711 (-5515) | T. | | T. Permian | | T. | |
| T Cisco (Bough C) | | T. | | T. Penn. "A" | | T. | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|---|---|---|---|---|---|---|---|
| | | | | | | | |