FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS									
(Submit to appropriate District Office as per Commission Rule 1196), 512 117 7 55									
Name of Company Add						ddress 507 MIDLAND NAT'L BANK BLDG., MIDLAND, TEXAS			
Lease	Krni H. DAAII	:	Well No. U	nit Letter		Township		Range	
	WE-STATE NO.		1	0	20	12-5	l.	34-E	
Date Work P		Pool	DESIGNATED			County	ÆA		
10-2-62 UNDESIGNATED LEA THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):									
Plugging Remedial Work									
Detailed account of work done, nature and quantity of materials used, and results obtained.									
Ran 12 jts. (376.51') of 13-3/8", 48#, H-40 New Casing.									
Cemented at 391.91' with 300 sacks Reg. Cement plus 2% Calcium Chloride.									
Cement did not circulate.									
Filled top of Hole with Pea Gravel and cemented bottom of Cellar.									
Tested casing with 750# for 7 minutes and held ok.									
WOC 26 hrs. before drilling out cement.									
12th									
W:1 b-			Position			Company			
Witnessed by J. K. JONES Position FOREM					· ·				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
ORIGINAL WELL DATA									
D F Elev.	F Elev. T D PB		PBTD	ГD		Producing Interval		Completion Date	
Tubing Diam	eter	Tubing Depth		Oil Str	ing Diame	eter	Oil String	Depth	
Perforated In	iterval(s)								
Open Hole Interval Producing Formation(s)									
			RESULTS	OF WOR	KOVER				
Test	Date of Test	Oil Production		duction	Water I	Production PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover		·							
After Workover									
					I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by					Name W. U. Surme				
Title					Position PETROLEUM ENGINEER				
Date					Company MURPHY H, BAXTER				