			SERVAI	ION C	OMMISS_2			FORM C-103 (Rev 3-55)
	MISCE	LLANEOUS	REPORT	rs on	WELLS	Marc	ch 9,	1962
	(Submit to appro	priate District (Office as pe	er Comm	ission Rul	e 1106)		
Name of Company			Address			. <u> </u>		
American Trading	z and Production	Corporation	nit Letter). Dre	wer 992,	Midland		
State of New Mex	ci co	1-22	P	22	12-5 X	1	Rang	34 -E
Date Work Performed	Pool	r Lake		c	County T	ea	I	
		S A REPORT OF	: (Cbeck ap	propriat				
Beginning Drilling C		asing Test and C			Other (Ex	plain): Ne	all S'	tatus.
Plugging		emedial Work		_				
This well was	done, nature and quantity temporarily aba ontinue classifyi	ndoned Febru	uary 22,	1961	(C-10 3 a		Marci	h 6, 1961).
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itnessed by		Position			ompany			
itnessed by	FILL IN BE	LOW FOR REM			ompany			
		LOW FOR REM ORIGINA	EDIAL WOI L WELL DA		ompany PORTS ON I			mpletion Date
Vitnessed by F Elev. 4163	FILL IN BE	LOW FOR REM Origina PBTD	L WELL DA		OMPANY PORTS ON I Producing In	L Y nterval	Co	mpletion Date 2-19-60
F Elev. 4163	TD	LOW FOR REM ORIGINA	60 Oil String	C. RK REI TA Diamete	PORTS ONI Producing In 10,286-	LY nterval 10343 Oil Stri	Co ng Dep	2-19-60
F Elev. 1163 ubing Diameter erforated Interval(s) 10.286 10.	TD 10_410	LOW FOR REM ORIGINA PBTD 10,3	L WELL DA 60 0il String 5 7 Model N Producing	Carrier Carrie	Producing In 10,286- producing In 10,286- pr	LY 10343 Oil Stri 10	Co	2-19-60
F Elev. 1163 ubing Diameter erforated Interval(s) 10.286 10.	T D 10,110 Tubing Depth	LOW FOR REM ORIGINA PBTD 10,3	C Model N Producing Penn	Carrier Carrie	Producing In 10,286- producing In 10,286- pr	LY 10343 Oil Stri 10	Co ng Dep	2-19-60
F Elev. 1163 ubing Diameter erforated Interval(s) 10.286 10.	T D 10,1,10 Tubing Depth 311, 10,330 - 1 of Oil Productio	LOW FOR REM ORIGINA PBTD 10,3 0,343, Baker RESULTS (L WELL DA Oil String Dil String F Model N Producing Penn OF WORKO	Carrier Carrie	Producing In Producing In 10,286- r er 10,244 on(s)	LY 10343 Oil Stri 10	Co 2 ng Dep 410	2 -19-60
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P F Elev. 1163 "ubing Diameter "erforated Interval(s) 10,286, - 10, "pen Hole Interval Test Date of Test Date of Test Before Workover After Workover	T D 10,410 Tubing Depth 314, 10,330 - 1 0 of Oil Productio BPD	LOW FOR REM ORIGINA PBTD 10,3 0,343, Baker RESULTS O Gas Prod MCFI	L WELL DA Oil String Producing Producing Penn OF WORKO uction PD	RK REI TA Diamete 5 1/2 i Pack Formati VER VER Vater Pro BP	Producing In Producing In 10,286- r er 10,24 on(s) oduction D that the info	LY nterval 10343 Oil Stri 10 0 GOR GOR Cubic feet/ striation give	Ca 1 19 Dep 1410 (Bbl	Cas Well Potential
) F Elev. L163 "ubing Diameter "erforated Interval(s) 10,286, - 10, "pen Hole Interval Test Date o Test Before Workover After Workover OIL CON	T D 10,410 Tubing Depth 314, 10,330 - 1 0 of Oil Productio BPD	LOW FOR REM ORIGINA PBTD 10,3 0,343, Baker RESULTS O Gas Prod MCFI	L WELL DA Oil String Producing Producing Penn OF WORKO uction PD I hereby to the penn Name Position	RK REI TA Diamete 5 1/2 i Pack Formati VER VER Vater Pro BP	Producing In Producing In 10,286- r er 10,24 on(s) oduction D that the info	LY nterval 10343 Oil Stri 10 0 GOR GOR Cubic feet/ rmation give	Ca 1 19 Dep 1410 (Bbl	Cas Well Potential MCFPD

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