		NEW MEXIC	O OIL CON	SERVAT	TION C	:000155101	N		FORM C-103 (Rev 3-55)
								igust 1	
	(Submit to appropri							
Name of Carrow				Addres					
Name of Company American Tra	iding and	Production Co	orporation	P.	Q DI	rawer 992,	, Midland		.8
Lease State of New	W Mexico		Vell Nd. / Un 1-22	nit illetter P	22	Township 12-S M		Range 34-	E
Date Work Performed		Pool Ranger L	a ke	_		County Les			
<u></u>			A REPORT OF	: (Check					
Beginning Drill	ling Operation		sing Test and C			Cother (Ex)	plain):	lell St	atus.
Plugging					_				
	work done. n	nature and quantity o	of materials use	d, and res	ults obta	uined.			
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Witnessed by			Position			Company			
Witnessed by		FILL IN BEI	Position	MEDIAL '	WORK R		LY		
Witnessed by			LOW FOR REA	MEDIAL V		EPORTS ON			
D F Elev.	T D		LOW FOR REA ORIGINA	AL WELL			Interval	Com 2-	pletion Date 19-60
	T D		LOW FOR REA ORIGINA	AL WELL	DATA ing Diam	Producing I 10,286-	Interval -10343 Oil Stri	Com 2- ing Depth 10,110	-19-60
D F Elev. 4163 Tubing Diameter	(s) 0.314.10	10بار 10	LOW FOR REA ORIGINA PBTD 10,	Oil Stri	ing Diam 5 1/2 Packer Sing Form Penn.	Producing I 10,286- neter 10,240 nation(s)	Interval -10343 Oil Stri	2- ing Depth	-19-60
D F Elev. 4163 Tubing Diameter Perforated Interval(10.2861 0	(s) 0.314.10	10,410 Tubing Depth	LOW FOR REA ORIGINA PBTD 10, Baker Mo RESULTS	Oil Stri Oil Stri Produc OF WOR	ing Diam 5 1/1 Packer Sing Form Ponn. KOVER Water	Producing I 10,286- neter 10,240 nation(s)	Interval -10343 Oil Stri	2- ing Depth 10,410	-19-60
D F Elev. 4163 Tubing Diameter Perforated Interval(10,286, -10 Open Hole Interval	(s) 0,314, 10 Date of	10,410 Tubing Depth 0,330 - 10,343 Oil Production	LOW FOR REA ORIGINA PBTD 10, Baker Mo RESULTS n Gas Pro	Oil Stri Oil Stri Produc OF WOR	ing Diam 5 1/1 Packer Sing Form Ponn. KOVER Water	Producing I Producing I 10,286- Heter 2 10,240 mation(s) Production	Interval -10343 Oil Stri 1	2- ing Depth 10,410	Gas Well Potentia
D F Elev. 1163 Tubing Diameter Perforated Interval(10,286, -10 Open Hole Interval Test Before	(s) 0,314, 10 Date of	10,410 Tubing Depth 0,330 - 10,343 Oil Production	LOW FOR REA ORIGINA PBTD 10, Baker Mo RESULTS n Gas Pro	Oil Stri Oil Stri Produc OF WOR	DATA ing Diam 5 1/2 Packer ing Form Penn. KOVER Water	Producing I 10,286- neter 2 10,240 mation(s) Production B P D	Interval -10343 Oil Stri 1 G O R Cubic feet	2- ing Depth للو 10	Gas Well Potential MCFPD
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