NEW 'XICO OIL CONSERVATION COMM! ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form 12 files Auring calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						TANKE CONTRACT	Texas		1960
					•••••	(Place)			(Date)
E ARE	HERE	BY RE	QUESTI	ING AN ALLOWA	BLE FOR	A WELL KN	NOWN AS:	679	6 T
ameri	ICAN TI	RADIN	L PRO	DUCTION CORP.	State	, Well No.	1-22	in US	1/4
() T	Company	or Ope	rator) 22	, T. 128 , I	(Lesse) 34E	NMPM	Ranger		Pool
Unit	Letter								
			Lea	County. Date S	pudded11/	/29/59	Date Drilling	Completed	1/10/00
Pl	lease indi	icate lo		County. Date S Elevation Top Oil/Gas Pay_	4101 UF	Tota:	Depth Depth	PBTD	10,000
D	C	В	T A	Top Oil/Gas Pay_	10,287	Name	of Prod. Form.	m1041_4 411	
	١,			PRODUCING INTERV	AL -				
				Perforations_	10,286-10	3,314,	10,330' -10,	243°	
E	F	G.	H	Open Hole	-	Casi	ng Shoe 10,410	Tubing	10,250
				OIL WELL TEST -					
L	K	J	I		st. None	bbls.oil.	bbls water	in hrs	Choke min. Size
	İ					•			qual to volume of
M	N	0	P	lest Aiter Acid	OL-5 LLI	130	bble water in	13 hrs	Omin. Size
- 1	l		x		DD1	5,011,	DDIS Water In		
			<u> </u>	GAS WELL TEST -					
	5551 \$	& 15		Natural Prod. Te	st:	MCF/	Day; Hours flowed	Chok	e Size
ding ,	Casing a	nd Cemer	nting Reco)rd Method of Testir	g (pitot, ba	ck pressure, e	tc.):		
Size	F	cet	Sax	Test After Acid	or Fracture	Treatment:		MCF/Day; Hour	s flowed
13-3	3/8 37	721	350	Choke Size	Method o	f Testing:			
	- -		222		T	Cive amounts of	f materials used.	such as acid	, water, oil, and
8-5	5/8" 42	2601	900	Acid or Fracture	reatment (C	MA 2nd X	.000 gal Del	efree 150	O gal speark
<u>ئے</u>	1/2" 10	1,130	288	sand):	Tubing	, ,	,		
				Casing account	IUDING	Date firs	t new 1/28/	io.	acid
<i></i>		,,,,,,		Press. 3000#	Press.	Date firs	t new t tanks 1/28/0	soles	acid
	<u> </u>			Oil Transporter	Indiana	011 Purch	t new tanks 1/28/Chasing Co. To	rucks	acid
	<u> </u>	,250		Casing Press. 3000# Oil Transporter Gas Transporter	Indiana	011 Purch	t new 1/28/0 tanks 1/28/0 tasing Co. Tr	rucks	8010
2m	9 10			Oil Transporter	Indiana	None	t new 1/28/0 tanks 1/28/0	rucks	8014
2"	9 10			Oil Transporter	Indiana	None	t new 1/28/0 tanks 1/28/0 tasing Co. Tr	rucks	8010
2 ^m	• 10	,250		Gas Transporter	Indiana	None	tanks 1/28/Chasing Co. To	rucks	8610
2 ^m marks	• 10	,250		Oil Transporter	Indiana	None None	nesing Co. To	rucks	2010
2 ^m marks	• 10	2,250	at the inf	Gas Transporter	Indiana	None None	tanks 1/28/0 tanks 1/28/0 tasing Co. Tr	knowledge.	3020
2m marks I he	ereby cer	rtify that	at the inf	Gas Transporter Gas Transporter	Indiana	None None	nesing Co. To	knowledge.	8010
2** marks I he	ereby cer	rtify that	at the inf	Gas Transporter Gas Transporter	Indiana	None None	tanks 1/28/0 tanks 1/28/0 tasing Co. Tr	knowledge. RODUCTION Operator)	2010
2** marks I he	ereby cer	rtify that	at the inf	Gas Transporter Gas Transporter	Indiana	None None None AMERICAN By: Bill	tanks 1/28/0 tanks 1/28/0 tasing Co. Tr	knowledge. RODUCTION Operator)	CORP •
2m marks I he	ereby cer	rtify that	at the inf	Gas Transporter Gas Transporter	Indiana	None None Ind complete to AMERICAN By: Bill	tanks 1/28/0 tanks	knowledge. RODUCTION Decrator) LAMA ature)	CORP.
2m marks I he	ereby cer	rtify that	at the inf	Gas Transporter Gas Transporter	Indiana	None None None Ind complete to AMERICAN By: B111 Title Sen	tanks 1/28/0 tanks 1/28/0 tasing Co. Tr	knowledge. RODUCTION Departor) Lucian ature)	CORP. Engineer well to:

• • .