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NEW MEXICO OIL CONSERVATION COMMISSION

APR 23 12 00 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease	Fee <input type="checkbox"/>
State 24	
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Part or Lease Name Tract 2 Ranger Lake Unit,
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 23 , TOWNSHIP 12-8 , RANGE 34-E , N.M.P.M.	10. Field and Pool, or Wildcat Ranger Lake (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4151' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Conversion to water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per order No. WFX-304. On 4-16-69, MI Southwestern well service unit. Set 325 joints 2-3/8" plastic coated tubing in Baker 4150 packer set at 10,205'. Released service unit. 4-17-69. Started water injection on 4-18-69, injected water at rate of 1440 barrels per day at 2500#.

Well converted to water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Associate Reservoir Engineer DATE 4-21-69

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: