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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E1027	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Ranger
3. Address of Operator		9. Well No.
Room 806, Phillips Building, Odessa, Texas 79761		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> 1978 FEET FROM THE <u>east</u> LINE AND 1979 FEET FROM		Ranger Lake Bough
THE <u>south</u> LINE, SECTION <u>23</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4160' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-27-77: MI Baber unit. Pumped 30 sx Class C cmt and dropped pkr at 10135', spotted 60 sx Class C cmt w/TOC at 9950'. Displaced hole w/mud laden brine. Spotted 50 sx Class C cmt from 7750-7250', 50 sx Class C cmt from 4275-3800'.
- 1-28-77: Checked cement plug at 3750'. Cut 5-1/2" csg at 814', pulled and recovered 814' of 5-1/2" csg. Ran tubing to 880', spotted 50 sx Class C cmt from 880-744'.
- 1-29-77: Spotted 50 sx Class C cmt from 406-222'; 10 sx Class C cmt at surface. Cut off well head; installed well marker. Moved out unit, cleared location. Plugged and abandoned 1-29-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 2-3-77

APPROVED BY John W. Remy TITLE Geologist DATE AUG 1

CONDITIONS OF APPROVAL, IF ANY:

cc: Texas Pacific Oil Company, Inc.. 1700 One Main Place, Dallas, TX 75250