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DISTRIBUTION		· · · · · · · · · · · · · · · · · · ·	Form C-103
SANTA PE	NET VICE OF COM		<ul> <li>Supersedes Old</li> <li>C-102 and C-103</li> </ul>
FILE	THE WEXTENICO DIE CON	SERVATION COMMISSION	Effective 14-65
U.S.G.S.			
LAND OFFICE	7	_	5a. Indicate Type of Lease
OPERATOR	-	•	State XX Fee
	<b>-</b> J		5. State Oil & Gas Lease No.
CIALIZ	DV NOTICES AND DEDOOTS		E-1027
MO NOT USE THIS FORM FOR HE "APPLICA	RY NOTICES AND REPORTS ON REPORTS ON PLUG IN THE PER OR PLUG IN THE PE	WELLS  ACK TO A DIFFERENT RESERVOIR.  IN PROPOSALS.)	
OIL AND WELL	OTHER-		7. Unit Agreement Nume
2. Name of Operator	_		8, Form or Lease Name
Phillips Petro	oleum Company		Ranger
3. Address of Operator			9. Well No.
Room 711, Phi	llips Building, Odessa, I	exas 79761	3
4. Location of Well			10. Field and Pool, or Wildran
WHIT LETTER J	1978 FELT FROM THE east	1979 FEET FROM	Ranger Lake Bough
south	23	2_s 34E	
THE BOUTH LINE, SECT	ton 23 Township	RANGENMPM.	
	15. Elevation (Show whether	DE PT CD	
	4160' RKB	Dr. KI, GK, etc.)	12. County
<del>ga manananananananananananananananananana</del>			tea Millimi
Check	Appropriate Box To Indicate N	ature of Notice, Report or Oth	er Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT	
PERFORM BEMIDIAL WORK	PLUS AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPERABILY ASSUDOL	!	COMMENCE ORILLING OPHS.	PLUS AND ABANDONUS I
and a company of the			
PULL OR ALTER CARING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
ACC OR REASON EVALUATE	CHANGE PLANS	ornen Plug back operation	on & Bough C
OTHER	CHANGE PLANS		on & Bough C x
67HEA		over Plug back operation	completion
67HEA	Perations (Cleurly state all pertinent deta	over Plug back operation	completion
etusa	perations (Cleurly state all pertinent deta	ormen Plug back operations of the properties of the personnel dates, including e	completion
17. Describe Proposed or Completed On work) SEE RULE 1103. 4-22-75 - MI Well Units	perations (Cleurly state all pertinent deta	ormen Plug back operations of the properties of the personnel dates, including expump.	completion stimated date of starting any proposed
17. Describe Proposed or Completed On work) SEE RULE 1103.  4-22-75 - MI Well Units 4-23-75 - Ran 2-3/8" th	perations (Clearly state all pertinent deta s rig. Pld tbg and Kobe og W/bit and csg scraper	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur	completion  stimated date of starting any proposed as perforated 5-\frac{1}{2}11 csg
4-23-75 - Ran 2-3/8" th	perguione (Cleurly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954-	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur	completion  stimated date of starting any proposed as perforated 5-\frac{1}{2}11 csg
4-22-75 - Ran 2-3/8" the w/2 shots per set at 100.99"	perations (Clearly state all pertinent deta s rig. Pld tbg and Kobe og W/bit and csg scraper of foot f/9941-45', 9954-	ormen Plug back operations.  ils, and give persinent dates, including expoump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}t^2 csg  Ran 2-3/8" tbg w/BP
17. Describe Proposed or Completed Of work) SEE RULE 1103.  4-22-75 - MI Well Units 4-23-75 - Ran 2-3/8" th W/2 shots per set at 10099"  4-24-75 - Swbd 10 hrs f	perations (Clearly state all persinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954- y, pkr set at 9886'. g/6000', rec 42 BO, 126 B	ormen Plug back operations.  ils, and give persinent dates, including expoump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}t^2 csg  Ran 2-3/8" tbg w/BP
4-22-75 - MI Well Units 4-23-75 - Ran 2-3/8" th w/2 shots per set at 10099" 4-24-75 - Swbd 10 hrs,	perations (Clearly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954- y, pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW.	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.  SW, 100% water last 6 hrs	completion  stimated date of starting any proposed as perforated 5-\frac{1}{2}" csg Ran 2-3/8" tbg w/BP
4-22-75 - MI Well Units 4-23-75 - Ran 2-3/8" th w/2 shots per set at 10099" 4-24-75 - Swbd 10 hrs f 4-25-75 - Lowered tbg 8	perations (Clearly state all persinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954- y, pkr set at 9886'. g/6000', rec 42 BO, 126 B	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.  SW, 100% water last 6 hrs	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP
4-22-75 - MI Well Units 4-23-75 - Ran 2-3/8" th w/2 shots per set at 10099" 4-24-75 - Swbd 10 hrs f 4-25-75 - Swbd 10 hrs, 4-26-75 - Lowered tbg 8 4-27-75 - SD 24 hrs.	perguione (Cleurly state all pertinent deta s rig. Pld tbg and Kobe og W/bit and csg scraper r foot f/9941-45', 9954- l', pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. & pkr to 10095', pressure	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.  5W, 100% water last 6 hrs.  il to 2000#, OK. Swbd 7 h	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg Ran 2-3/8" tbg w/BP
######################################	perguione (Cleurly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954- d, pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. & pkr to 10095', pressure of 10119' swbd fluid to 91	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.  SW, 100% water last 6 hrs.  il to 2000#, OK. Swbd 7 h  coo;, filled to 5800°, reco	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.
4-22-75 - MI Well Units 4-23-75 - Ran 2-3/8" th w/2 shots per set at 10099" 4-24-75 - Swbd 10 hrs f 4-25-75 - Swbd 10 hrs, 4-26-75 - Lowered tbg 8 4-27-75 - SD 24 hrs. 4-28-75 - Lowered BP to 4-29-75 - Pld tbg, pkr	perations (Clearly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954- 1, pkr set at 9886'. 1/6000', rec 42 BO, 126 B 5 BO, 137 BSW. 2 pkr to 10095', pressure 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.  SW, 100% water last 6 hrs.  il to 2000#, OK. Swbd 7 h  coo;, filled to 5800°, reco	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.
4-22-75 - MI Well Units 4-23-75 - Ran 2-3/8" th w/2 shots per set at 10099" 4-24-75 - Swbd 10 hrs f 4-25-75 - Swbd 10 hrs, 4-26-75 - Lowered tbg 8 4-27-75 - SD 24 hrs. 4-28-75 - Lowered BP to 4-29-75 - Pld tbg, pkr R packer set	perations (Clearly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper foot f/9941-45', 9954- ', pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. & pkr to 10095', pressure of 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'.	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.  SW, 100% water last 6 hrs.  il to 2000#, OK. Swbd 7 h  coo;, filled to 5800°, reco	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.
4-22-75 - MI Well Units 4-23-75 - Ran 2-3/8" th	perations (Clearly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper foot f/9941-45', 9954- ', pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. & pkr to 10095', pressure 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW.	ormen Plug back operations.  ils. and give persinent dates, including expump.  to bottom, COOH. Ram Gur  50°, total 10°, 20 holes.  SW, 100% water last 6 hrs.  il to 2000#, OK. Swbd 7 h  coo;, filled to 5800°, reco	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.
17. Describe Proposed or Completed Of work) SEE NULE 1103.  4-22-75 - MI Well Units W/2 shots per set at 10099'  4-24-75 - Swbd 10 hrs fff-25-75 - Swbd 10 hrs, 4-26-75 - Lowered tbg 8 4-27-75 - SD 24 hrs.  4-28-75 - Lowered BP to 4-29-75 - Pld tbg, pkr R packer set 4-30-75 - Swbd 10 hrs, 5-01-75 - Swbd 10 hrs,	perguione (Cleurly state all persiment deta s rig. Pld tbg and Kobe og w/bit and csg scraper foot f/9941-45', 9954- l, pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. & pkr to 10095', pressure o 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry.	over Plug back operations, and give persinent dates, including expump. to bottom, COOH. Ram Gur 60°, total 10°, 20 holes. SW, 100% water last 6 hrs. i to 2000#, OK. Swbd 7 hrs. i to 2000#, OK. Swbd 7 hrs. cotton of the control of t	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.  c 7 BO, 108 BSW.  d pkr at 10135' and Bake
17. Describe Proposed or Completed Of work) SEE NULE 1103.  4-22-75 - MI Well Units W/2 shots per set at 10099' 4-24-75 - Swbd 10 hrs f 4-25-75 - Swbd 10 hrs, 4-26-75 - Lowered tbg 8 4-27-75 - SD 24 hrs.  4-28-75 - Lowered BP to 4-29-75 - Pld tbg, pkr R packer set 4-30-75 - Swbd 10 hrs, 5-01-75 - Swbd 10 hrs, 5-02-75 - Swbd 4 hrs, 9	perguione (Cleurly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954- l', pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. 2 pkr to 10095', pressure o 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry. 9 BO, 58 BSW, swbd dry.	over Plug back operations, and give persinent dates, including ending to bottom, COOH. Ram Gur 60°, total 10°, 20 holes, 50°, total 10°, 20 holes, 10°, 100% water last 6 hrs. 10°, filled to 5800°, receitched into Baker Model I howco treated down tog the	completion  stimated date of starting any proposed as perforated 5-\frac{1}{2}" csg Ran 2-3/8" tbg w/BP  s. ars, 7 BO, 87 BSW. b 7 BO, 108 BSW. c 7 BO, 108 BSW. c pkr at 10135' and Bake aru csg perfs 9941-60'
17. Describe Proposed or Completed Of work) SEE NULE 1103.  4-22-75 - MI Well Units   4-23-75 - Ran 2-3/8" th	perguione (Cleurly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954- 1, pkr set at 9886'. 1/6000', rec 42 BO, 126 B 5 BO, 137 BSW. 2 pkr to 10095', pressure 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry. 15% NE HCL acid, flushed	ormen Plug back operations.  ils. and give pertinent dates, including expressions.  to bottom, COOH. Ram Gur 60°, total 10°, 20 holes.  SW, 100% water last 6 hrs.  il to 2000#, OK. Swbd 7 hrs.  cool, filled to 5800°, recontrolled into Baker Model Interpressions.  Howco treated down tog the 140 BW. Max press 3200#	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.  7 BO, 108 BSW.  9 pkr at 10135' and Bake  aru csg perfs 9941-60'  4, min 1000#, ISDP
17. Describe Proposed or Completed Of work) SEE NULE 1103.  4-22-75 - MI Well Units w/2 shots per set at 10099' 4-24-75 - Swbd 10 hrs, 4-25-75 - Swbd 10 hrs, 4-26-75 - Lowered tbg 8 4-27-75 - SD 24 hrs.  4-28-75 - Lowered BP to 4-29-75 - Pld tbg, pkr R packer set 4-30-75 - Swbd 10 hrs, 5-01-75 - Swbd 10 hrs, 5-01-75 - Swbd 10 hrs, 5-02-75 - Swbd 4 hrs, 9 w/1000 gals 1 vacuum. AIR	perguione (Cleurly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper r foot f/9941-45', 9954- 1, pkr set at 9886'. 1/6000', rec 42 BO, 126 B 5 BO, 137 BSW. 2 pkr to 10095', pressure 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry. 15 BO, 58 BSW, swbd dry. 15 NE HCL acid, flushed 2-1/2 BPM. Swbd 4 hrs,	ormen Plug back operations.  ils. and give pertinent dates, including expressions.  to bottom, COOH. Ram Gur 60°, total 10°, 20 holes.  SW, 100% water last 6 hrs.  il to 2000#, OK. Swbd 7 hrs.  cool, filled to 5800°, recontrolled into Baker Model Interpressions.  Howco treated down tog the 140 BW. Max press 3200#	completion  stimated date of starting any proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.  7 BO, 108 BSW.  9 pkr at 10135' and Bake  aru csg perfs 9941-60'  4, min 1000#, ISDP
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17. Describe Proposed or Completed Of work) SEE RULE 1103.  4-22-75 - MI Well Units w/2 shots per set at 10099'  4-24-75 - Swbd 10 hrs f 4-25-75 - Swbd 10 hrs, 4-26-75 - Lowered tbg 8 4-27-75 - SD 24 hrs.  4-29-75 - Pld tbg, pkr R packer set 4-30-75 - Swbd 10 hrs, 5-01-75 - Swbd 10 hrs, 5-01-75 - Swbd 10 hrs, 5-02-75 - Swbd 4 hrs, 9 w/1000 gals 1 vacuum. AIR down csg. Sw	perations (Clearly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper foot f/9941-45', 9954- pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. pkr to 10095', pressure 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry. 15% NE HCL acid, flushed 2-1/2 BPM. Swbd 4 hrs, wbd 3 hrs, 50 BSW.	over Plug back operations.  ils. and give persinent dates, including expump. to bottom, COOH. Ram Gur 50°, total 10°, 20 holes.  SW, 100% water last 6 hrs. il to 2000#, OK. Swbd 7 h  OO', filled to 5800°, recent ched into Baker Model I  Howco treated down the th  N/40 BW. Max press 3200#  58 BLW, 9 BO. Unseated p  (over)	completion  stimated date of starting an, proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.  b pkr at 10135' and Bake  aru csg perfs 9941-60'  f, min 1000#, ISDP  okr and pumped 75 BO
17. Describe Proposed or Completed Of work) SEE NULE 1103.  4-22-75 - MI Well Units w/2 shots per set at 10099'  4-24-75 - Swbd 10 hrs f  4-25-75 - Swbd 10 hrs, f  4-26-75 - Lowered tbg 8 f  4-27-75 - SD 24 hrs.  4-28-75 - Lowered BP to f  4-29-75 - Pld tbg, pkr  R packer set  4-30-75 - Swbd 10 hrs, f  5-01-75 - Swbd 10 hrs, f  5-01-75 - Swbd 10 hrs, f  6-02-75 - Swbd 10 hrs, f  7-01-75 - Swbd 10 hrs, f  8-01-75 - Swbd 10 hrs, f  9-02-75 - Swbd 10 hrs, f  9-02-75 - Swbd 10 hrs, f  1000 gals 1	perguione (Cleurly state all persiment deta s rig. Pld tbg and Kobe og w/bit and csg scraper f foot f/9941-45', 9954- 1, pkr set at 9886'. 1/6000', rec 42 BO, 126 B 5 BO, 137 BSW. 2 pkr to 10095', pressure 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry. 15 BO, 28 BSW, swbd dry. 15 NE HCL acid, flushed 2-1/2 BPM. Swbd 4 hrs, wbd 3 hrs, 50 BSW.	over Plug back operations of the process of the pro	completion  stimated date of starting an, proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.  b pkr at 10135' and Bake  aru csg perfs 9941-60'  f, min 1000#, ISDP  okr and pumped 75 BO  set blind rams, manually
17. Describe Proposed or Completed Of work) SEE NULE 1103.  4-22-75 - MI Well Units w/2 shots per set at 10099'  4-24-75 - Swbd 10 hrs f  4-25-75 - Swbd 10 hrs, f  4-26-75 - Lowered tbg 8 f  4-27-75 - SD 24 hrs.  4-28-75 - Lowered BP to f  4-29-75 - Pld tbg, pkr  R packer set  4-30-75 - Swbd 10 hrs, f  5-01-75 - Swbd 10 hrs, f  5-01-75 - Swbd 10 hrs, f  6-02-75 - Swbd 10 hrs, f  7-01-75 - Swbd 10 hrs, f  8-01-75 - Swbd 10 hrs, f  9-02-75 - Swbd 10 hrs, f  9-02-75 - Swbd 10 hrs, f  1000 gals 1	perguione (Cleurly state all persiment deta s rig. Pld tbg and Kobe og w/bit and csg scraper f foot f/9941-45', 9954- 1, pkr set at 9886'. 1/6000', rec 42 BO, 126 B 5 BO, 137 BSW. 2 pkr to 10095', pressure 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry. 15 BO, 28 BSW, swbd dry. 15 NE HCL acid, flushed 2-1/2 BPM. Swbd 4 hrs, wbd 3 hrs, 50 BSW.	over Plug back operations of the process of the pro	completion  stimated date of starting an, proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.  b pkr at 10135' and Bake  aru csg perfs 9941-60'  f, min 1000#, ISDP  okr and pumped 75 BO  set blind rams, manually
17. Describe Proposed or Completed Of work) SEE NULE 1103.  4-22-75 - MI Well Units w/2 shots per set at 10099'  4-24-75 - Swbd 10 hrs f  4-25-75 - Swbd 10 hrs, f  4-26-75 - Lowered tbg 8 f  4-27-75 - SD 24 hrs.  4-28-75 - Lowered BP to f  4-29-75 - Pld tbg, pkr  R packer set  4-30-75 - Swbd 10 hrs, f  5-01-75 - Swbd 10 hrs, f  5-01-75 - Swbd 10 hrs, f  6-02-75 - Swbd 10 hrs, f  7-01-75 - Swbd 10 hrs, f  8-01-75 - Swbd 10 hrs, f  9-02-75 - Swbd 10 hrs, f  9-02-75 - Swbd 10 hrs, f  1000 gals 1	perations (Clearly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper foot f/9941-45', 9954- pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. pkr to 10095', pressure 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry. 15% NE HCL acid, flushed 2-1/2 BPM. Swbd 4 hrs, wbd 3 hrs, 50 BSW.	over Plug back operations of the process of the pro	completion  stimated date of starting an, proposed  as perforated 5-\frac{1}{2}" csg  Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.  b pkr at 10135' and Bake  aru csg perfs 9941-60'  f, min 1000#, ISDP  okr and pumped 75 BO  set blind rams, manually
17. Describe Proposed or Completed Of work) SEE NULE 1103.  4-22-75 - MI Well Units w/2 shots per set at 10099'  4-24-75 - Swbd 10 hrs f  4-25-75 - Swbd 10 hrs, f  4-26-75 - Lowered tbg 8 f  4-27-75 - SD 24 hrs.  4-28-75 - Lowered BP to f  4-29-75 - Pld tbg, pkr  R packer set  4-30-75 - Swbd 10 hrs, f  5-01-75 - Swbd 10 hrs, f  5-01-75 - Swbd 10 hrs, f  6-02-75 - Swbd 10 hrs, f  7-01-75 - Swbd 10 hrs, f  8-01-75 - Swbd 10 hrs, f  9-02-75 - Swbd 10 hrs, f  9-02-75 - Swbd 10 hrs, f  1000 gals 1	perguions (Cleurly state all pertinent deta s rig. Pld tbg and Kobe og w/bit and csg scraper foot f/9941-45', 9954- y, pkr set at 9886'. f/6000', rec 42 BO, 126 B 5 BO, 137 BSW. 2 pkr to 10095', pressure o 10119' swbd fluid to 91 & BP. Set 2-3/8" tbg, 1 at 9886'. 11 BO, 52 BSW. 15 BO, 28 BSW, swbd dry. 15 BO, 28 BSW, swbd dry. 15 BO, 58 BSW, swbd dry. 15 NE HCL acid, flushed 2-1/2 BPM. Swbd 4 hrs, wbd 3 hrs, 50 BSW.	over Plug back operations.  ils. and give persinent dates, including expump. to bottom, COOH. Ram Gur 50°, total 10°, 20 holes.  SW, 100% water last 6 hrs. i to 2000#, OK. Swbd 7 h  OO', filled to 5800°, receptched into Baker Model I  Howco treated down tbg th  N/40 BW. Max press 3200#  S8 BLW, 9 BO. Unseated p  (over)  one set pipe rams, one set  my knowledge and bellet.	completion  stimated date of starting an, proposed  as perforated 5-\frac{1}{2}" csg Ran 2-3/8" tbg w/BP  s.  ars, 7 BO, 87 BSW.  b 7 BO, 108 BSW.  c 7 BO, 108 BSW.  c pkr at 10135' and Bake  aru csg perfs 9941-60'  f, min 1000#, ISDP  okr and pumped 75 BO  set blind rams, manually  operated
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OVAL, IF ANYI

5-03-75 - Pld tbg and pkr. Set 2-3/8" tbg at 9889', Baker R pkr at 9880', stg mpl at 9878'. 5-04-75 - Loaded csg w/75 BO and pressured to 200#, ok. Swbd 10 hrs, 52 BLO, 46 BSW. FLC 8800. 5-05-75 - Swbd 10 hrs, 9 BO, 61 BSW, FL 7800'. 5-06-75 - Swbd 10 hrs, 2 BO, 78 BSW, FL 8000'. 5-07-75 - Swbd 10 hrs, FL first run at 5000', rec 3 BO, 69 BSW, FL at 8000' at end of test. 5-08-75 - Swbd 5hrs, 5 BO, 53 BSW. Howco attempted to treat w/2000 gals acid thru perfs 9941-600, pressured csg to 500#. Pmpd 2000 gals down tbg and w/5 bbls in formation, pressure dropped f/2000# to 1000#, csg press increased f/500# to 1000#. Started pump on csg. reversed 1500 gals acid w/42 BW. Pmpd 54 bbls water in to clean up. 5-09-75 - Pld tbg and pkr. Tested tbg GIH to 10,000#, set at 9826' OE, w/Baker Model R pkr @ 9816'. 5-10-75 - Swbd 10 hrs, 28 BO, 103 BSW. 5-11-75 - SD 24 hrs. 5-12-75 - Swbd 10 hrs, 20 BO, 50 BSW. 15-13-75 - Pld tbg & pkr. Ran 2-3/8" tbg and Kobe pump, set at 9800'. Released Well Units WS rig. 5-14-75 - P/16 hrs, no gauge. 5-15-75 - P/24 hrs, 25 BO, 224 BSW. 5-16-75 - P/24 hrs, 25 BO, 162 BSW. 5-17-75 - P/24 hrs, 36 BO, 141 BSW. 5-18-75 - P/24 hrs, 45 BO, 137 BSW. 5-19-75 - P/24 hrs, 66 BO, 143 BSW. 5-20-75 - P/24 hrs, 4 BO, 121 BSW. 5-21-75 - P/24 hrs, no oil, 61 BSW. 5-22-75 - P/24 hrs, no oil, 117 BSW. 5-23/26 - P/96 hrs, no oil, 491 BSW. 5-27-75 - P/24 hrs, no oil, 124 BSW. 5-28-75 - P/24 hrs, no oil, 119 BSW. 5-29-75 - P/24 hrs, no oil, 125 BSW. 5-30 thru 6-01-75 - P/72 hrs, no oil, 401 BSW.



6-02-75 - Drop from report pending evaluation.

JUN 6 1975

DEL COMPLICATIONS COMM. HUBOS, N. M.