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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2793

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. Unit Agreement Name Ranger Lake Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Ranger Lake Unit, Tract 2
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 4
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1978 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 12-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Ranger Lake (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4161' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

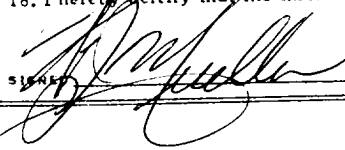
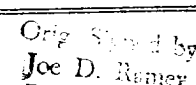
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Well service unit, unlatch tubing, relocate in packer at 10,200'. Cement perforations 10,240-350' with 100 sx Class H cement w/3/10% LWL and 1# Gilsomite per sack. Pick up out of packer. Load hole w/25 sx gel per 100 BW. Pull tubing. With temperature survey TOC at 2810', cut 5-1/2" casing at free point and recover. Run tubing and spot 30 sx cement from 50' below casing cut to 50' above cut. Pull tubing. Cut off wellhead, spot 10 sx cmt from 30' to surface. Install well marker.

24 hr notice

cc: Amoco Production Company, Box 68, Hobbs, New Mexico 88240

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W.J. Mueller	TITLE Senior Reservoir Engineer	DATE 2-15-73
APPROVED BY 	Joe D. Ramsey	TITLE	DATE