## NEW EXICO OIL CONSERVATION COMM SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - AGAIN ALLOWABBE OF THE ORGANIZATION OF THE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OFFICE OF

December 2, 1957

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hebbs, New Mexico

Open Hole Casing Shoe 10365 Tubing 10331.  OIL WELL TEST -  Natural Prod. Test: O bbls.oil, O bbls water in hrs, min. State After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 319 bbls.oil, O bbls water in 24 hrs, O min. Size GAS WELL TEST - GOR 984 Gravity: 40.4 3/10% BS  Natural Prod. Test: NCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: NCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 500 barrels regular 15% acid Casing Tubing Date first new Press. Press. Press. Acoust oil run to tanks 12-1-57  Oil Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Gas Transporter Gravity that the information given above is true and complete to the best of my knowledge. Phillips Petroleum Company of Operator)  OIL CONSERVATION COMMISSION  By: Company of Operator)  OIL CONSERVATION COMMISSION	(Co	mpany or Ope	rator) Coa	d Texas Pacific Ranger, Well No. 4 in SE 1/4 NW al & Oil Co. (Lease)
Please indicate location:  D C B A  Top 011/200 Pay 10237! Name of Prod. Form. Pennsylvanian (Ram PRODUCING IMPRIVAL -  Perforations 10338-10350!  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Depth Open Hole Casing Shoe 10365! Tubing 10351.  Open Hole Casing Shoe 10365! Tubing 10365!  Open Hole	Unit La	Sec	.63	, T20-3, R-24-4, NMPM., AMIGNE LOAN AT WHIND AVERTAL
D C B A PRODUCING INTERVAL - Perforations 10338-10350*  Cpen Hole Casing Shoe 10365* Depth Tubing 10351*  Cpen Hole Casing Shoe 10365* Tubing 10351*  Coll Well Test - Natural Prod. Test: O bbls.oil, O bbls water in hrs, min. Stat After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke load oil used); 319 bbls.oil, O bbls water in 24 hrs, O min. Size GAS Well TEST - GOR 984 Gravity: 40.4 3/10% BS  Matural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.);  Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing: Date first new Press. ACOOF oil run to tanks 12-1-57  Cil Transporter Service Pipe Line Company Gas Transporter  I hereby certify that the information given above is true and complete to the best of my knowledge.  Phillips Petroleum Company of Operator)  By: Company of Operator)  Signature)  Title District Chief Clark  Send Communications regarding well to:				Elevation <u>A161 (DF)</u> Total Depth 10367! PBTD 10355!
Depth Casing Shoe 10365: Depth Tubing 10351:  I K J I  Natural Frod. Test: O bbls.oil, O bbls water in hrs, min. Size of the state of t	D	C B	A	
Natural Prod. Test: 0 bbls.oil, 0 bbls water in - hrs, - min. Combon of the control of the contr	_	1	H	Perforations 10338-10350!  Open Hole Depth Casing Shoe 10365! Depth Tubing 10351!
No			I	Natural Prod. Test: 0 bbls.oil, 0 bbls water inhrs,min. S
Sure Feet Sax  13-3/8 356 375  8-5/8 1222 1010  5-1/2 10365 765  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  Casing Tubing Date first new Press. 1000 oil run to tanks 12-1-57  Oil Transporter Service Pipe Line Company  Gas Transporter  Thereby certify that the information given above is true and complete to the best of my knowledge.  Proved. 19. Phillips Petroleum Company  (Company or Operator)  By: Company or Operator)  Title District Chief Cherk  Send Communications regarding well to:	M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume load oil used): 319 bbls.oil, 6 bbls water in 24 hrs, 0 min. Size GAS WELL TEST - GOR 984 Gravity: 40.4 3/10% BS
Casing Press.   Date first new   Press.   Date first new   Press.   Date first new   Press.   Date first new   Date first n				Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,
I hereby certify that the information given above is true and complete to the best of my knowledge.  Phillips Petroleum Company  (Company or Operator)  OIL CONSERVATION COMMISSION  By:  (Signature)  Title District Chief Clerk  Send Communications regarding well to:			765	Casing Tubing Date first new Press. Press. ACOO# oil run to tanks 12-1-57  Cil Transporter Service Pipe Line Company
OIL CONSERVATION COMMISSION  By: (Company or Operator)  (Signature)  Title District Chief Clerk  Send Communications regarding well to:	marks:	Flordn	<b></b>	······································
OIL CONSERVATION COMMISSION  By: (Signature)  Title District Chief Clerk  Send Communications regarding well to:			¥*_	19 Phillips Petroleum Company
Send Communications regarding well to:	OI	L CONSER	VATION	COMMISSION By: Goroston
Name Phillips Petroleum Company		-/ F-	-//	Send Communications regarding well to:
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