

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-01849

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1027	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

☐ OIL WELL ☐ GAS WELL ☐ OTHER SWD per NMOCD Order R-7620

Name of Operator
Phillips Oil Company

Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER N 1978 FEET FROM THE west LINE AND 660 FEET FROM

THE south LINE, SECTION 23 TOWNSHIP 12-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4147'GR, 4159'RKB

7. Unit Agreement Name
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8. Form or Lease Name
Ranger

9. Well No.
6

10. Field and Pool, or Whichever
Ranger Lake Bough

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WILL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Re-entered & drld out cmt plug to convert to SWD ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7-11-85: MI & RU reverse unit. Cleaned out cement plug with 7 7/8" bit in 8 5/8" csg at surface to top of 5 1/2" casing 8' below GL. NU BP's. Cleaned out 5 1/2" casing to 186'.

7-12 thru
7-14-85: Drld out cmt plugs to 3817'. Circ hole clean. Well SI 24 hrs.

7-15-85: Cleaned out cement plug 3817'-4300'. Continued in hole to 4th plug, tagged at 5996' Cleaned out plug to 6584'.

7-16-85: Cleaned out cmt plug to 7000', tagged 5th plug at 9000'.

7-17 & 18-85: Cleaned out to 9960'. Tagged BP at 10,200', circ hole clean and tested casing to 1000 psi.

7-19 thru
7-25-85: Milled and washed over pkr.

7-26-85: Pulled out hole with pkr.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Supervisor, Reservoir
DISTRICT I SUPERVISOR August 12, 1985
NFC 16 1985

7-27 thru 7-31-85: Milled on junk 10,200'-10,295'. With w/5 1/2" scraper to 10,350', dild on bottom 2'. With w/5 1/2" RTTS pkr on 2 7/8" tbg to 10,100". Loaded annulus with 2% KCL water, pressured to 1000#. Acidized perfs 10,228'-10,346' w/ 7500 gals 28% NEFF HCL. Flowed back 36 BLW. Swbd 2 hrs, rec 30 BLW.

8-1-85: Swbd 10 hrs, rec 18 BO, 90 BLW.

8-2 thru 8-4-85: Swbd 10 hrs, rec 4 BO, 90 BLW. Crew off 48 hrs.

8-5-85: Ran step rate-injection test. Pumped 75 bbls to catch pressure - pumped 195 bbls 2% KCL water at 2.5 BPM - pressure increased from 450#-2900# - reduced rate to 1.3 BPM - pressure stabilized at 2640# for 25 min. ISDP 2500#.

8-6-85: Unset pkr. COOH with workstring and pkr. Ran Baker Model "D" pkr to 10,128' and set. Started in hole with Model "G" locator seal assembly on 2 3/8" plastic coated tubing. Ran 92 fts, SDON.

8-9-85: With w/2 3/8" plastic coated tbg to 10,127'. Circ hole w/inhibited brine seal into Model "D" pkr at 10,128'. Removed BOP, NU wellhead, installed infection wellhead valve. RD WSU. Cleaned up location. Waiting on infection equipment to be installed.

RECEIVED
DEC 18 1985
MAIL ROOM