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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E1027
7. Unit Agreement Name
8. Farm or Lease Name Ranger
9. Well No. 6
10. Field and Pool, or Wildcat Ranger Lake Bough
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Building, Odessa, TX 79761
4. Location of Well UNIT LETTER <u>N</u> <u>1978</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>23</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4147' GR., 4159' RKB.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-77: RU Baber WS: Pld tbg, Kobe eqpt and pkr. Ran tbg OE to 9960'. Circ hole w/mud laden fluid. Pumped 25 sx cement into perfs; spotted 50 sx Class C cement plug 9960-9060', pld tbg to 7000, spotted 50 sx Class C cement f/7000-6200'; pld tbg to 6200'; checked top of plug at 6500'; Pld tbg to 4300', spotted 50 sx Class cmt f/4300-3800'.

1-18-77: Pld tbg 2200', spotted 50 sx Class C cmt f/2200' to 1700'; pulled tbg to 30', spotted 10 sx Class C cmt from 10' to surface. Cut off csg, welded plate. Installed permanent well marker. Released Baber unit. Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 1-20-77

cc: Texas Pacific Oil Co, Inc., 1700 One Main Place, Dallas, TX 75250

APPROVED BY John W. Runyan TITLE Secretary DATE 1-23-77

CONDITIONS OF APPROVAL, IF ANY: