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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E1027

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Ranger
3. Address of Operator Phillips Bldg., Odessa, Texas	9. Well No. 6
4. Location of Well UNIT LETTER N 1978 FEET FROM THE west LINE AND 660 FEET FROM THE South LINE, SECTION 23 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Ranger Lake Bough
15. Elevation (Show whether DF, RT, GR, etc.) 4147 Gr., 4159' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back operations and abandon <input checked="" type="checkbox"/>
		Ranger Lake Penn Zone	

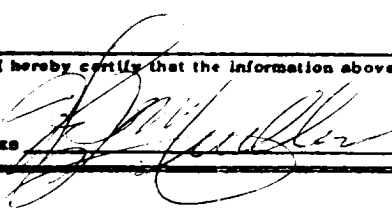
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-75: MI Well Units rig. Installed BOP, pld tbg and pump.
2-25-75: Ran tbg w/scraper & bit to 10,310', COOH. Ram Guns perf csg w/2 jet shots/ft from 9940-45' and 9954-60', total 11', 22 holes.
2-26-75: Set BP at 10,200', abandoned Penn Zone perfs. Swbd csg f/3,000-8,000', 35 BSW, no oil.
2-27-75: Swbd 2½ hrs, no oil, 4 BSW. Howco treated thru perfs 9940-60 w/1,000 gals 15% acid. Flushed w/41 BO. Max press 6,600#, Min 5,000#, ISDP 5,000#, 5 min SIP 2800#, 10 min SIP 1,800#. Swbd 3 hrs, 41 BLO 2 BFO.
2-28-75: Swbd 9 hrs, 55 BO, 5 BAW.
3-1-75: " " 91 BO, 5 BAW.
3-2-75: Down 24 hrs.
3-3-75: Swbd 7 hrs, 80 BO, no water.
3-4-75: Pld tbg & pkr. Reset tbg w/packer and Kobe pmp at 9900'.
3-5-75: P/14 hrs, no gauge. Released Unit.
3-6-75: P/24 hrs, 90 BO, 128 BLW.
3-7-75: P/24 hrs, 120 BO, 75 BSW

BOP equipment: Series 900, 3000# WP, double, w/one set blind rams and one set pipe rams.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W.J. Mueller TITLE Senior Reservoir Engineer DATE 3-12-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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- 3-8-75: P/24 hrs, 103 BO, no water.
- 3-9-75: P/24 hrs, 94 BO, no water.
- 3-10-75: P/24 hrs, 169 BO, no water.
- 3-11-75: P/24 hrs, 171 BO, no water.

Ranger Lake Bough Pool.

Qty 40.1, GOR 1155/1, from Bough C perfs 9940-45, 9954-60.