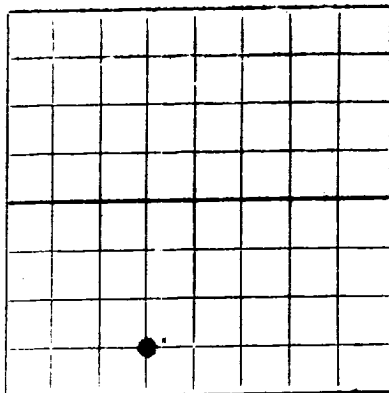


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Phillips Petroleum Company & Texas-Pacific Coal & Oil Co.,
(Company or Operator)West Ranger Unit
(Lease)Well No. 6, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 23, T. 12S, R. 3E, NMPM.Ranger Lake (Perryman)

Pool,

Lee

County.

Well is 1978 feet from well line and 660 feet from south lineof Section 23. If State Land the Oil and Gas Lease No. is E-1027Drilling Commenced February 22, 19 59. Drilling was Completed April 8, 19 59Name of Drilling Contractor Phillips Petroleum Company - Rig No. 18Address Bartlesville, OklahomaElevation above sea level at Top of Tubing Head 4157' (DW). The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 10228' to 10346' No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	27-48	NEW	343'	Baker	-	-	Surface
8-5/8"	32-34	NEW	4210'	Baker	-	-	Intermediate
5-1/2"	20-17-15	NEW	10343'	Roster	-	10228-10240 10260-10280 10288-10294 10298-10308 and 10314-10346'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	358'	375	Pump	-	-
11"	8-5/8"	4226'	691	Pump	-	-
7-7/8"	5-1/2"	10369'	560	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through casing perforations with 1000 gallons 15% regular acid.Result of Production Stimulation Flowed 3 hours on 1/2" choke, 111 barrels oil, no water.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TFW'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to ID (10369') feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**April 22**....., 19**59**

OIL WELL: The production during the first 24 hours was 401 barrels of liquid of which 99.7 % was oil; 0 % was emulsion; 0 % water; and .3 of 1 % was sediment. A.P.I. Gravity 29.9

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. King Bastler	2000'	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2827'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3560'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4165'	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T. Welfcamp	T. Penn
T. Tubbs	7038'	T. Cisco	T.
T. Abo	7747'	T.	T.
T. Penn	10228'	T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2347	2347	Redbed				
2347	4000	1653	Salt & anhydrite				
4000	4335	335	Anhydrite				
4335	4990	655	Lime				
4990	7220	2230	Dolomite				
7220	9385	2165	Dolomite & shale				
9385	10369	984	Lime				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 23, 1959

.....
(Date)

Company or Operator.....**Phillips Petroleum Company**

Address P.O. Box 2105, Hobbs, New Mexico

Name M. J. G. T.

Position or Title.....**District Chief Clerk**